

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 09 2008

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)

505/333-3100

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1670' FNL & 1690' FEL Sec.15G-T26N-R11W

5. Lease Serial No.

NMM-03153

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

OH RANDEL #12

9. API Well No.

30-045-26439

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. plugged & abandoned this well per the attached morning report. 5/17/08

RCVD JUN 11 '08
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 6/6/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

JUN 10 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

OH Randel #12 P

4/30/08 MIRU A Plus Rig 7. STIP 0 psig, SICP 90 psig. BD. TOH & LD 2 - 4' - 3/4" rod sub, 67 - 3/4" rods, 3 - 1-1/4" sinker bars, 2" X 1-1/2" X 10' RWAC-Z (DV) PMP & 1" X 1' STNR NIP, RHBO TL, SPIRAL ROD GUIDE, 1" x 1' LS. Ppd 20 BW dwn tbg. ND WH. NU BOP. TOH w/54 jts 2-3/8" tbg, SN & 2-3/8" x 30' OEMA. LD 9 jts 2-3/8" tbg & OEMA. TIH w/4-1/2" csg scraper & 50 jts 2-3/8" tbg to 1,676'. TOH w/tbg & csg scraper. LD csg scraper & 1 jt 2-3/8" tbg. TIH w/4-1/2" DHS CICR to 1,654'. Set CICR @ 1,654'. PT'd tbg to 1,000 psig. Held OK. Stung out of retnr. Circ wellbore cln'd w/35 BW. PT'd 4-1/2" csg to 500 psig. Held OK. PT'd BH to 300 psig w/1/4 BW. Held OK. Stung into CICR. Ppd 35 sx (40.25 cuft, 15.8 PPG, 11sx below rtnr & 24 sx above) cmt plug fr/1,654'-1,451'. TOH & LD 10 jts 2-3/8" tbg. TOH w/40 jts tbg. SWI. Witness Oscar Torres w/BLM.

5/1/08 TIH w/41 jts 2-3/8" tbg. Tgd TOC @ 1,342'. TOH & LD 18 jts tbg. EOT @ 854'. Plug #1 w/72 sxs Type G cmt (15.8 ppg, 1.32 cu ft/sx yield, 87.80 cu/ft) Ppd dwn tbg w/18.4 bbls cmt. Cmt fr/854' to surf. ND BOP. RDMO A-Plus Rig #7. Dug out WH. Cut off csg. Instld DHM w/25 sxs Type G cmt. Cln loc. P&A operations completed. Operations suspended for remediation. Oscar Torres w/BLM on loc & witnessed operations.

5/17/08 Cont rep for AFE 800180 to P&A FC well. Keystone Energy (Heber) mvd in for P&A. Disconn & mvd Churchill, CH-50-89-54 BB/GP, PU w/18" gearbox sheave (SN B145377B) & Arrow, C-46, gas eng w/4" eng sheave (SN 113976), Chaco Concrete Co., 20' x 8' x 12" cmt pad, Permian Fabrication, 10' x 30", 500psig WP, 2ph, vertical, sep (SN 3503-6) w/250 MBTU burner, JW Measurements, 2", 300S, mtr run w/Daniel ftgs, (SN 95040488) & Bloomfield Machine & Welding Co., 6' x 12', 120bbl, stl pit tk w/expanded mtl top (SN 019) to side of loc. Steam cln PU, mtr run, pit tk & sep. Haul mtr run to XTO materials yard. Haul pit tk, PU, & sep to Bloomfield storage yard. Haul cmt pad to Gallegos Federal 26-13-25 #1. Blagg Engineering (Nelson) test pit. Test OK. Backfill pit. Dug out & remvd all FL Ins & dmp Ins. Backfill in ditch. Inst gaurd around mtr run outlt riser. Cln loc. P&A compl.