

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

JUN 06 2008

Bureau of Land Management
Farmingington Field Office

5 Lease Serial No

NMSE 077384

6 If Indian, Allottee or Tribe Name

7 If Unit or CA Agreement, Name and/or No.

8 Well Name and No.

KUTZ J FEDERAL #2E

9 API Well No

30-045-30755

10 Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO Energy Inc.

3a Address

382 CR 3100 AZTEC, NM 87410

3b Phone No (include area code)

505-333-3100

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

1645' FSL & 1160' FEL NESE SEC 06 (I) -T27N-R10W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>P&A BURRO</u> |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>CANYON; OAP DK</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. P&A'd the Burro Canyon formation in this well & OAP to the Dakota formation per the attached morning report.

RCVD JUN 12 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title OFFICE CLERK

Signature

Date 06/04/2008

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date JUN 11 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

jts 5/6/08 MIRU Bd well. ND WH. NU BOP. Rlsd pkr @ 6,368' w/17K comp. TOH w/102 2-3/8" tbg. SWI. SDFN.

5/7/08 TOH w/202 jts 2-3/8" tbg, XTO 4-1/2" Baker Model R pkr, 1 jt 2-3/8" tbg & Baker F Nipple. TIH w/3-7/8" bit, 4-1/2" csg scraper, SN & 209 jts 2-3/8" tbg. Tgd @ 6,587' (23' of fill). TOH & LD w/6 jts tbg. TOH w/203 jts tbg, SN, csg scr & bit. MIRU Blue Jet WLU. RIH w/Blue Jet 4-1/2" CIBP & set @ 6,565'. POH w/WL. RDMO WLU. TIH w/SN & 209 jts 2-3/8" tbg. Tgd CIBP @ 6,565'. TOH & LD w/1 jt tbg. Circ w/120 bbls 2% KCl wtr. SWI. SDFN.

5/8/08 Ld tbg w/donut & 208 jts 2-3/8" tbg. MIRU H&M pmp trk. PT CIBP & csg to 3,300 psig w/chart for 30". Tstd OK. Rlsd press. RDMO H&M pmp trk. TOH & LD w/208 jts tbg & SN. ND BOP. NU Stinger WP 5K frac vlv. Loaded csg w/20 bbls 2% KCl. RDMO Rio Rig #1.

5/13/08 MIRU Rio AFU. RU 3" FL to flowback k. TIH w/3-7/8" bit, XO & 184 jts 2-3/8" tbg. Tgd CIBP @ 5,820'. RU pwr swivel. Estb circ w/AFU. DO CIBP @ 5,820'. Circ 30". RD pwr swivel. TIH w/14 jts 2-3/8" tbg. Tgd @ 6,284' (26' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/6,284' - 6,300'. Could not CO tgd hd fill. PBTD @ 6,310'. Circ 1 hr w/no solids. Used 52 bbls 2% KCl wtr w/AFU. Recd 0 BO, 120 BLW w/AFU. RD pwr swivel. RDMO Rio AFU. TOH & LD w/4 jts tbg. TOH w/196 jts tbg, XO & bit. SWI. SDFN.

5/14/08 MI & set 3 - 400 bbl frac tnks & flwback tnk. Filled tnks w/2% KCl wtr. MIRU H&M pmp trk. Trtd frac fld w/biocide. RDMO pmp trk. MIRU MO-TE hot oil trk. Heated frac fld to 90 deg. RDMO hot oil trk. MIRU Stinger 10K WH iso tl. MIRU Halliburton & CO2 frac equip. SICP 0 psig. BD DK perfs fr/6,278' - 6,542' dwn 4-1/2" csg @ 3 BPM & 2,224 psig. EIR @ 4.8 BPM & 1,893 psig. A. w/1,500 gals 15% NEFE HCl ac & 54 - 1.1 SG 7/8" bio BS. Flshd w/108.5 bbls 2% KCl wtr @ 9.8 BPM & 1,486 psig. Balled off @ 2,711 psig. ISIP 767 psig. 5" SIP 512 psig. 10" SIP 396 psig. 15" SIP 301 psig. SWI 2 hrs. Fracd DK perfs dwn 4-1/2" csg w/69,798 gals 70Q Purgel III LT CO2 foamed frac fld (Zirconium XL, 20# guar gel, 2% KCl wtr) carrying 100,100# 20/40 BASF sd & 32,000# 20/40 Super LC RC sd per wt slip. Flshd w/1,755 gals 70Q, CO2 foamed frac wtr & 12 bbls linear gel. AIR 28.2 BPM. ATP 2,847 psig. Max TP 2,971 psig. Max sd conc 5.43 ppg. ISIP 1,807 psig. 5" SIP 1,400 psig. 10" SIP 1,312 psig. Used 5 tons CO2 cool dwn. 164 tons CO2 dwn hole. 762 BLWTR. RDMO Stinger WH iso tl. RDMO frac & CO2 equip. SWI 4 hrs.

circ 5/20/08 PU & TIH w/NC, SN & 201 jts 2-3/8" tbg. Tgd @ 6,488' (77' of fill). MIRU Rio Services AFU. Estb circ w/AFU. CO fill fr/6,488' - 6,565' (PBTD). cln w/AFU 2 hrs. TOH w/3 jts tbg. SD for 1 hr w/csg opn to flwback tk. TIH w/3 jts tbg. Tgd @ 6,565' (PBTD). TOH w/5 jts tbg. SWI. SDFN. Used 32 bbls 2% KCl wtr w/AFU. Recd 0 BO, 146 BLW w/AFU.

5/21/08 Bd tbg. TIH w/5 jts 2-3/8" tbg. Tgd @ 6,565' (PBTD). TOH & LD w/5 jts tbg. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. LD w/tbg broach. Tbg ran as follows; NC, SN, 11 jts 2-3/8", 4.7#, J-55, EUE 8rd Seah tbg fr/Pan Meridian & 187 jts 2-3/8", 4.7#, J-55, EUE 8rd yb tbg fr/XTO stock. Ld tbg w/donut & 2-3/8" seal assy as follows; SN @ 6,410'. EOT @ 6,411'. DK perfs fr/6,278' - 6,542'. PBTD @ 6,565'. ND BOP. NU WH. RDMO Triple P Rig #20.

RWTPD.

KUTZ FEDERAL J #2E P BC; OAP DK MR
5/23/08 OWU to sales & RWTP @ 9:00 a.m., 5/22/08.