

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003							
		WELL API NO. <b>30-045-34478</b>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>							
				State Oil & Gas Lease No.							
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR. <input type="checkbox"/> OTHER				7. Lease Name or Unit Agreement Name  <b>McDermitt</b>							
2. Name of Operator <b>BURLINGTON RESOURCES OIL &amp; GAS COMPANY, LP</b>				8. Well No. <b>1P</b>							
3. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499</b>				9. Pool name or Wildcat <b>Basin Dakota/Blanco Mesa Verde</b>							
4. Well Location  Unit Letter <u>B</u> : <u>670'</u> Feet From The <u>North</u> Line and <u>1740'</u> Feet From The <u>East</u> Line  Section <u>6</u> Township <u>31N</u> Range <u>12W</u> NMPM San Juan County											
10. Date Spudded <b>03/14/08</b>		11. Date T.D. Reached <b>03/22/08</b>		12. Date Compl. (Ready to Prod) <b>05/29/08</b>							
13. Elevations (DF& RKB, RT, GR, etc.) 5878' GL 5894' KB		14. Elev. Casinghead									
15. Total Depth <b>7010'</b>		16. Plug Back T.D. <b>7005'</b>		17. If Multiple Compl. How Many Zones? <u>2</u>							
18. Intervals Drilled By		Rotary Tools X		Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>Basin DK - 6786' - 6981'</b>					20. Was Directional Survey Made No						
21. Type Electric and Other Logs Run <b>GR, CCL, CBL</b>					22. Was Well Cored No						
<b>23. CASING RECORD (Report all strings set in well)</b>											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
9 5/8"	32.3#, H-40, ST&C	230'	12 1/4"	75sx (120 cf)	3 bbl cmt to surface						
7"	20# J-55, ST&C	4235'	8 3/4"	686sx (1413 cf)	80 bbl cmt to surface						
4 1/4"	10.5#, J-55, ST&C	7007'	6 1/4"	215sx (426 cf)	70 c @ 4260						
<b>24. LINER RECORD</b>											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN							
<b>25. TUBING RECORD</b>											
SIZE	DEPTH SET	PACKER SET									
2-3/8" J-55	6886'										
26. Perforation record (interval, size, and number) Basin DK (.34") 6786' - 6981' @ 1 spf = 66 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="text-align: left;">6786' - 6981'</td> <td style="text-align: left;">Acidized w/10bbl of 15% HCL acid, Frac w/97,850 Gal Slickwater, 40,400#, 20/40 TLC Proppant</td> </tr> <tr> <td colspan="2" style="text-align: right;"> <b>RCVD JUN 16 '08</b>  <b>OIL CONS. DIV.</b> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6786' - 6981'	Acidized w/10bbl of 15% HCL acid, Frac w/97,850 Gal Slickwater, 40,400#, 20/40 TLC Proppant	<b>RCVD JUN 16 '08</b> <b>OIL CONS. DIV.</b>	
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<b>RCVD JUN 16 '08</b> <b>OIL CONS. DIV.</b>											
<b>28. PRODUCTION</b>											
Date First Production W/O facilities to be set		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Flowing		Well Status ( <i>Prod. or Shut-in</i> ) Shut-in							
Date of Test <b>05/29/08</b>	Hours Tested <b>1hr</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period	Oil - Bbl <b>0 boph</b>	Gas - MCF <b>1.42 mcf/h</b>						
Flow Tubing Press. <b>SI -513</b>		Casing Pressure <b>SI-502#</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0 bopd</b>	Gas - MCF <b>34 mcf/d</b>						
Water - Bbl. <b>0 bwph</b>		Oil Gravity - API - ( <i>Corr.</i> )									
29 Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) To be sold. Waiting for facilities to be set before first delivery					Test Witnessed By						
30. List Attachments This is a Basin DK/Blanco MV well being DHC per order 2803 AZ											
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature		Printed Name <b>Jamie Goodwin</b>		Title Regulatory Technician	Date <b>05/09/08</b>						
E-mail Address <b>goodwjl@conocophillips.com</b>											

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 304'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 400'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2237'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 3933'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 4065'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4619'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5042'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5957'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6677'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6783'	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
304	400		Ojo Alamo-White, cr-gr ss.	5042	5957		Gallup-Lt gry to brn calc carb micac
400	1745		Kirtland-Gry sh interbedded w/tight, gry, fine-gr ss.				glauc silts & very fn gr gry ss w/irreg in interbed sh.
1745	2237		Fruitland-Dk gry-gry carbsh, coal, grn silts, light-med gry, tight, fine gr ss.	5957	6677		Greenhorn-highly calc gry sh w/thin lmst.
2237	2452		Pictured Cliffs-Bn-gry, fine grn, tight ss.	6677	6730		Graneros-Dk gry shale, fossil & carb w/thin lmst.
2452	2940		Lewis-Shale w/siltstone stringers.	6730	6783		Dakota-Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl tin sh bands clay & shale breaks.
2940	3404		Huerfano Bentonite-White, waxy chalky bentonite.				
3404	3805		Chacra-Gry fn grn silty, glauconitic sd stone w/drck gry shale.				
3805	3933		Cliff House-Light gry, med-fine gr ss, carb sh & coal.				
3933	4065		Menefee-Med dark gry, fine gr ss, carb sh & coal.				
4065	4619		Point Lookout-Mid light gry, very fine gr ss w/frequent sh breaks in lower part of formation.				
4619	5042		Mancos-Dark gry carb sh.				