

RECEIVED

submitted in lieu of Form 3160-5

JUN 09 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Farmington Field Office

RCVD JUN 11 '08
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

- | | |
|---|--|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Unit I (NESE), 1675' FSL & 1075' FEL, Section 17, T29N, R10W, NMPM</p> | <p>5. Lease Number
USA SF-078266</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Wood 3M</p> <p>9. API Well No.
30-045-34632</p> <p>10. Field and Pool
Basin Dakota
Blanco Mesaverde</p> <p>11. County and State
San Juan Co., NM</p> |
|---|--|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other -Casing Report

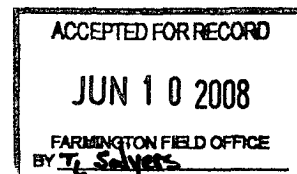
13. Describe Proposed or Completed Operations

05/17/08 MIRU H&P 283. PT csg to 600#/30 mins - test good. RIH w/8 3/4" bit. D/O cmt & drilled ahead to 3977'. Circ hole. RIH 91jts, 7", 20#, J-55, ST&C csg & 1jts 7", 23#, J-55, LT&C set @ 3963'. RU cmt. Pumped 10bbl FW, 10bbl Mud Clean & 10bbl FW. Pumped Lead 186sx (368cf-65bbl) premium lite FM, 8% Bentonite, .4% Sodium Metasilicate, 3% CaCl2, 5 pps LCM-1, .4% FL-52, .25 p Cellophane Flakes. Tail - 93sx (128cf-23bbl) Type 3 w/3% CaCl2, 8% bentonite, .4% FL-52, 5% Kolite, .4% sodium Silicate & .25pps Cellophane Flakes. Dropped plug & displaced on 05/17/08. Circ 80 bbl cement to surface. RD cementers @ 8:30hrs.

05/21/08 PT 7" casing to 1500# for 30 min, good test. RIH 6 1/4" bit. D/O cmt drill ahead to 6655' (TD) reached 05/22/08. Circ hole RIH w/161jts, 4 1/2" csg 10.5# J-55 ST&C & set @ 6653'. RU to cement. Pre flush w/10bbl gelled water & 2bbl FW. 05/22/08 Pumped 207sx (410cf-73bbl) Premium lite HS FM, .25pps Cellophane Flakes, .3% CD-32, 6.25pps LCM-1, 1% FL-52A. Drop plug & displaced w/106 bl (first 10 bbls sugar water) FW. Plug down a @ 15:30 hrs on 05/23/08.

RD, RR, 05/24/08 @ 1:30hrs.

PT will be conducted by completion rig & recorded on next report TOC will also be shown on next report.



14. I hereby certify that the foregoing is true and correct.

Signed Sasha Spangler Sasha Spangler Title Regulatory Technician Date 06/09/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD *by*