

# RECEIVED

Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**Bureau of Land Management  
Farmington Field Office**

JUN 06 2008

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1 Type of Well  
☐ Oil Well    ☒ Gas Well    ☐ Other

2 Name of Operator  
**Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Rm 4205)**

3a Address  
**15 Smith Road Midland, Texas 79705**

3b Phone No (include area code)  
**432-687-7158**

4 Location of Well (Footage, Sec, T., R., M., or Survey Description)

**1100' FNL & 1840' FEL,  
UL B, NWNE, Sec. 12, T-26-N, R-07-W**

Lease Serial No

**NMSF 079160**

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

**Rincon Unit**

8. Well Name and No.

**Rincon Unit # 134**

9 API Well No.

**30-039-20726**

10 Field and Pool, or Exploratory Area

**Basin-Dakota/Blanco-Mesaverde**

11 County or Parish, State

**Rio Arriba, New Mexico**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |  |  |   |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                    | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                             |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                             |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction          | <input checked="" type="checkbox"/> Recomplete     | <input checked="" type="checkbox"/> Other <b>Recomplete Blanco-</b> |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon          | <input type="checkbox"/> Temporarily Abandon       | <b>Mesaverde &amp; DHC</b>  |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                 | <input type="checkbox"/> Water Disposal            | <b>w/ Basin-Dakota</b>  |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Chevron Midcontinent, L.P. respectfully submits this NOI request, for your approval, to recomplete this well by perforating and fracture treating the Blanco-Mesaverde formation and then downhole commingle produce (DHC #1190, Approved 03/07/1996) with the existing Basin-Dakota formation as per below and/or attached Continuation Page 2 and Wellbore Diagram:**

1. 1. Install & test rig anchor. Comply w/ all Regulatory Agency & Chevron HES Regulations.
  2. MIRU WO rig. Check well pressures & bleed off. Kill well if necessary.
  3. ND WH, NU BOP's & cleanout spool. Pressure test BOP's to 2500 psi. RU 2 - 3" flowback lines to flowback tank.
  4. PU & check thg string weight. POOH w/ 2-3/8" thg & LD.
  5. MIRU WL unit. PU & RIH GR/JB to 6870'. TOH. RIH w/ 4-1/2" 5K CBP & set CBP @ 6850' & test csg to 1000 psi.
  6. If the csg has a leak, consult for squeeze procedure.
  7. Install lubricator & test to 1500 psi. RIH w/ GR/CCL/RST & CBL. Log from 6700-200' w/ CBL. If CBL is questionable, run with 1000 psi on csg. Confirm results w/earlier run CBL. Run RST log from 6800' to 4000'.
- (Please see Attached Continuation Page 2 and Wellbore Diagram)

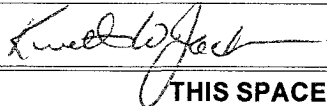
**RCVD JUN 10 '08  
OIL CONS. DIV.  
DIST. 3**

14 I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Kenneth W. Jackson**

Title **Regulatory Specialist**

Signature



Date

**05/03/2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**Original Signed: Stephen Mason**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

**JUN 06 2008**

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**NMOCD**



**Rincon Unit Well #134**  
**30-039-20726**  
**Basin Dakota Field**  
**Sec. 12, T-26-N, R-07-W**  
**Rio Arriba County, New Mexico**

8. If CBL confirms poor cmt behind pipe, set up & perform cmt sqz work per following (otherwise, proceed w/ Step 9):
  - a. MIRU WL unit & lubricator. TIH w/ perf gun & perf sqz hole @ ~5000'. TOH.
  - b. RIH w/ 4-1/2" 11.6# 5K cmt retainer on 2-3/8" N-80 WS& set @ ~200' on top of holes. Test csg to 3500 psi Establish inj. rate.
  - c. RU acidizers & test line to 3000 psi. Break down holes w/ 500 gals 15% acid. RDMO acidizers.
  - d. RU cementer & test line to 3000 psi. Mix & pump/displace/hesitate sqz ~100 sxs. to below retainer. Sting out of retainer & TOH. WOC
  - e. RIH w/ bit, sub.&WS. Tag & DO/push retainer to top of CBP @6850'. Circ hole clean. POOH, LD tools.
9. ND BOP. NU 5k frac stack. Test frac stack to 3500 psi.
10. RIH w/ perf guns & perforate the lower Mesaverde formation f/ 4872'-5214'.
11. RU frac equip. Test line to 4500 psi. Frac the lower Mesaverde formation as per Service Company & wellsite manager.
12. RIH w/ 4-1/2" csg CBP & set at ~4820'.
13. RIH w/ perf guns & perforate the upper Mesaverde formation f/ 4400'-4784'. POH w/ WL & Perf tools. RIH & treat upper Mesaverde formation per Service Company & wellsite manager.
14. RD frac equip.
15. RU 2 – 3" flowback lines w/ choke. Flow & clean up well until or pump water to kill well, if necessary, & start the CO process.
16. RU WL unit & lubricator. Test lubricator to 2000 psi. RIH & set kill plug @ 2000'. RDMO WL unit.
17. ND frac stack. NU BOP & test to 2500 psi. PU bit, bit sub, on 2-3/8" WS to top of kill plug ~2000'. Establish circ. DO plug & CO to top of CBP @ ~4820'. DO CBP.
18. Continue to CO & DO CBP @ 6850', & CO to CIBP @ 7225' (set 5/11/01). POOH w/ WS.
19. PU 2-3/8" notched collar, 2-3/8" SN, & prod tbg & RIH to ~7215'.
20. ND BOP's. NU WH.
21. RDMO WO rig.
22. Place well on production.



# Rincon # 134

API # 30-039-20726

Rio Arriba County, New Mexico

## Proposed Well Schematic

API: 30-039-20726  
Legals: Sec-12 Town-26N Range- 7W  
Field: Basin Dakota

KB 11'  
GL Elev 6453'  
KB Elev 6464'

Geologic Tops:  
Pictured Cliffs 2748'  
Mesa Verde 4400'  
Point Lookout 5004'  
Gallup 6186'  
Graneros 6970'  
Dakota 7079'

Spud: 10/12/73

Surface Casing:  
9-5/8" 32.3# H-40 csg @ 237' in 13-3/4" hole  
Cmt w/ 224 cu ft cmt  
Circ cmt to surface

By 11/73 temp survey:  
TOC @ 2690' (later 11/97 CBL shows poor cmt)

Mesaverde (upper) Perf: proposed  
4400'-4784'  
To be Fraced

Mesaverde (lower) Perf: proposed  
4872'-5214'  
To be Fraced

DV tool @ 5367'

Tubing Details: 5/11/01  
2-3/8" 4.7# J-55 tbg @ 7212'

Dakota Perfs: 11/14/73  
7038', 7136', 7138', 7188', 7190', 7210', 7258', 7277'  
1 SPF

5/11/01: Set CIBP @ 7225'

Fraced w/ 70,300 gal water & 70,000# 40/60 sand  
12/5/97: Spotted 500 gal 15% HCl  
5/2/01: Pump 500 gal 15% HCl & 55 gal GasPlus

Production Casing:  
4-1/2" 11.6# & 10.5# K-55 csg @ 7378' in 7-7/8" hole  
Cmt in 2 stages:  
Stage 1: 372 cu ft cmt  
Stage 2: 1519 cu ft cmt

PBTD = 7360'  
TD = 7378'

