

Form 3160-5  
(August 2007)

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0135  
Expires July 31, 2010

Bureau of Land Management  
Farmington Field Office  
Use this form for proposals to drill or to re-enter an  
Abandoned well Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No  
**SF - 078132**

6 If Indian, Allottee or tribe Name

7 If Unit or CA/Agreement, Name and/or No

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1 Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8 Well Name and No.  
**A.L. Elliott D3; D1A & G1**

2 Name of Operator  
**BP America Production Company Attn: Cherry Hlava**

9 API Well No  
**30-045-08555; 30-045-22338 & 30-045-26623**

3a. Address  
**P.O. Box 3092 Houston, TX 77253**

3b Phone No. (include area code)  
**281-366-4081**

10 Field and Pool, or Exploratory Area  
**Blanco PC; Blanco MV & Basin Dakota**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Sec 12 29N & 9W #D3 - 1850' FNL & 1650' FWL # D1A - 1710' FNL & 1590' FWL #G1 1710' FNL & 1510' FWL**

11. County or Parish, State  
**San Juan County, New Mexico**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other  
☐ Change Plans ☐ Plug and Abandon ☐ Water Disposal  
☐ Convert to Injection ☐ Plug Back

**Surface Commingle Order  
PC-999 Meter #72320**

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof)  
If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.  
The above 3 mentioned wells are approved for surface commingling per order PC-999 7/14/1999.

The attached test data indicates the A.L. Elliott well #D3 (Pictured Cliffs) is non-productive. Production allocation for #D3 (PC) is zero.

#G1 (DK) = 83 mcf / 243 = 34%  
#D1A (MV) = 160 mcf / 243 = 66%

**RCVD JUN 4 '08  
OIL CONS. DIV.  
DIST. 3**

A.L. Elliott #G1 (Dakota) 6 day average is 83 mcf.

A.L. Elliott #D 1A (Mesaverde) Average production is 160 mcf.

14 I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

**Cherry Hlava**

Title **Regulatory Analyst**

Signature *Cherry Hlava*

Date **5/21/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*Pete Eng*

Title

*Pete Eng*

Date

**6/4/08**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOC**

R0197 AL Elliott D #1A-MV & AL Elliott D #3-PC & AL Elliott G #1-DK (gas & oil surface commingle NMOCD order issued 05/16/1996)

Testing Procedure - currently MV and PC producing and DK is shut-in.

MV test - shut-in PC well and run MV over the weekend

line Press

109 5/9/08

109 5/10/08

107 5/11/08

Daily production: 110 mcf MV Casing Press 67 MV Tubing Press 48

165 mcf MV Casing Press 69 MV Tubing Press 50

159 mcf MV Casing Press 67 MV Tubing Press 48

156 mcf MV Casing Press 66 MV Tubing Press 47

480/3 = 160

Test PC production by turning PC on and keep MV production on - we will use the subtraction method to determine PC rate %

110 5/12/08

106 5/13/08

2 Day rate mcf 515 116

152 mcf PC Casing Press 50 PC Tubing Press 33

155 mcf PC Casing Press 56 PC Tubing Press 48

2-Day PC rate - MV avg rate = PC rate

\* PAT Changed  
MV Plunger 5/12/08  
From DuoFlet to A Superseal

DK production - get low-side Hi/Lo valve back in service on HLP / compressor. Shut-in PC well and shut-in MV well and produce DK into compressor alone.

DK production only - try to produce w/ no cycles to check rate - shut-in PC well and shut-in

5/14/08

\* 5/15/08

\* 5/16/08

\* 5/17/08

193 mcf DK Casing Press 845 DK Tubing Press 845

40 mcf DK Casing Press 270 DK Tubing Press 36

95 mcf DK Casing Press 245 DK Tubing Press 25

37 mcf DK Casing Press 625 DK Tubing Press 625

5/I Csg 845 #  
5/I Tbg 845 #

Lateral Blow: List Days we blew down lateral and days we unloaded well.

Avg 3-day rate = \_\_\_\_\_ mcf

\* Well Logged off, Pat Could Not unload, shut in over n. ght.

5-16-08 Raymond well unloaded Tbg = 410, Csg = 442"

\* 5-17-08 - well Logged off Again - Raymond Equipped + left over n. ght

\* 5-18-08 - Raymond Run Plunger + Put back on Line.

\* 5-19-08 mcf = 68 - Csg Press = 310" Tbg Press = 26"  
Joe Hadden Equipped well Logged off. Run Plunger and put compressor Back on, and it Pulled up  
The plunger

\* 5-20-08 - mcf = 66 Tbg = 24" Csg = 248"

PAT shut in DK - Turned on MV + PC Together

Dakota

193

40

95

37

68

66

499/6 = 83 mcf