

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD JUN 9 '08
OIL CONS. DIV.

Sundry Notices and Reports on Wells

DIST. 3

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit L (NWSW) 1750' FSL & 940' FWL, Sec. 15, T32N, R14W NMPM

5. Lease Number
I-22-IND-2772
6. If Indian, All. or
Tribe Name
Ute Mountain Ute
7. Unit Agreement Name

8. Well Name & Number
Ute #8

9. API Well No.
30-045-11410

10. Field and Pool

Paradox/Hermosa

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other Recomplete Hermosa

13. Describe Proposed or Completed Operations

Burlington Resources requests to recompleate the subject well in the following formations:

Hermosa (Honaker Trail)

Please see attached procedure, wellbore diagram and plat.

RECEIVED

MAY 15 2008

Bureau of Land Management
Durango, Colorado

14. I hereby certify that the foregoing is true and correct.

Signed

Tracey N. Monroe

Tracey N. Monroe Title Regulatory Technician Date 5/13/08

(This space for Federal or State Office Use)

APPROVED BY

(S) DAN RABINOWITZ

Title

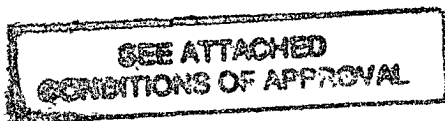
ACTING MINERALS STAFF CHIEF

Date

JUN 6 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



PIT, CLOSED LOOP SYSTEM, BELOW
GRADE TANK, PROPOSED
ALTERNATIVE METHOD OR CLOSURE
PLAN TO BE DESIGNED, CONSTRUCTED
& OPERATED PURSUANT TO NMOCD
RULE 19.15.17 EFFECTIVE 06/16/08

Ute #8

Unit L, Section 15, Township 32N, Range 14W

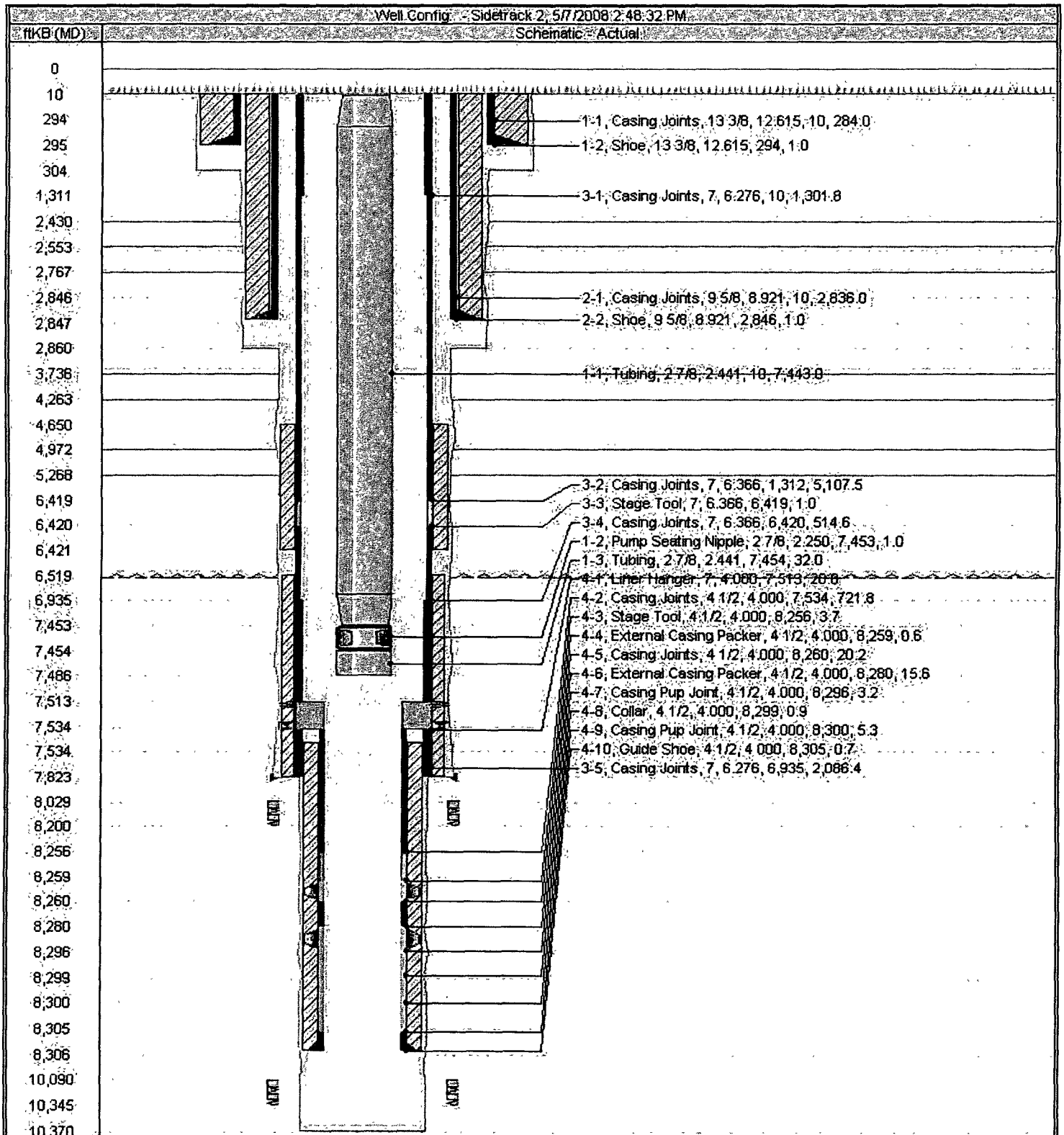
Hermosa Recomplete

5/7/2008

Procedure:

1. MIRU service rig TOO H with tubing assembly.
2. Run GR/CCL/CBL log.
3. RIH and set packer above Upper Ismay.
4. Re-acidize Upper Ismay formation with 14,000 gals of foamed 15% HCL down tubing.
5. Cleanup Upper Ismay formation.
6. TOO H with packer.
7. Flow test Upper Ismay. Run in hole with Wireline set RBP.
8. Run in hole with perf gun and perforate Hermosa.
9. RIH with a packer and set above Hermosa.
10. Acidize Hermosa with 14,000 gals of foamed 15% HCL down tubing.
11. Cleanup Hermosa formation.
12. TOO H with packer.
13. Run in hole with Wireline set RBP. Flow test Hermosa.
14. Shut-in well for a minimum of 7 days.
15. TIH and retrieve bridge plugs.
16. Run 2-7/8" Production tubing.
17. Flow both zones to clean out, and recover any remaining load fluid, flow test.
18. Rig Down.

Ute #8 Current Wellbore



Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Burlington Resources Oil & Gas Co LP		Lease Ute		Well No. 8	
Unit Letter L	Section 15	Township 32 N.	Range R.14 W.	County SAN JUAN COUNTY	
Actual Forage Location of Well: 1750 feet from the SOUTH line and 940 feet from the WEST line					
Ground level Elev. 6529	Producing Formation Paradox/Hermosa	Pool Barker Creek/Honaker Trail	Dedicated Acreage: 640/160 ACRES		
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					
<p>THIS WELL HAS NOT BEEN RESURVEYED, JUST A NEW PLAT ISSUED</p>				<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Tracey N. Monreo</i> Signature</p> <p>Tracey N. Monreo Printed Name Regulatory Technician Position ConocoPhillips Company May 13, 2008 Date</p>	
<p>SEC. 15</p> <p>940'</p> <p>1750'</p>				<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed JUNE 15, 2008</p> <p>Signature R. Howard Daggett Professional Surveyor</p> <p>Certificate No. 9679 Registered Professional Land Surveyor</p>	

Burlington Resources Oil & Gas Company
Tribal Lease: I-22-IND-2772
Well: Ute #8
Location: 1750' FSL & 940' FWL
Sec. 15, T. 32 N., R. 14 W.
San Juan County, New Mexico

3160

Conditions of Approval:

1. Approval of this sundry is based upon the understanding that **Only** the Honaker Trail formation will be opened to the wellbore. Any other formations opened to the wellbore will be considered a violation of the Orders of the Authorized Officer.
2. Shut-in bottom hole pressures for **All** zones and after frac flowrates for **All** zones must be reported to this office on the Sundry Notice, Subsequent Report submitted after the completion of this well. A spinner survey would be adequate. A Completion Report should be submitted within 30 days of the recompletion of this well. Provide an as-is wellbore diagram at this time.