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Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 05 2008

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
DJ Simmons, Inc.

3a. Address
1009 Ridgeway Place, Suite 200, Farmington, New Mexico

3b. Phone No. (include area code)
505 326 3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

872' FNL x 1490' FEL, Sec 26, T29N, R9W

5. Lease Serial No.

SF-080000-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Geren #5

9. API Well No.

30-045-27333

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

D.J. Simmons, Inc. intends to Plug and Abandon the above mentioned well per attached procedures and well bore. A-Plus Well Service will be performing the P&A; the start date will depend on rig availability. A waste fluid pit will be used per NMOCD regulations.

PIT, CLOSED LOOP SYSTEM, BELOW GRADE TANK, PROPOSED ALTERNATIVE METHOD OR CLOSURE PLAN TO BE DESIGNED, CONSTRUCTED & OPERATED PURSUANT TO NMOCD RULE 19.15.17 EFFECTIVE 06/16/08

**RCVD JUN 6 '08
OIL CONS. DIV.**

DIST. 3



H₂S POTENTIAL EXIST

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Craig D. Starkey

Title **Permitting Agent**

Signature

Date

06/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JUN 05 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Plug and Abandonment Procedure

June 3, 2008

A.B. Geren #5

872' FNL, 1490' FEL, Sec 26, T29N, R9W, San Juan County, New Mexico
API: 30-045-27333, Lat: 36.7013315, Long: 107.7449999

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class G, mixed at 15.2 ppg with a 1.15 cf/sx yield.

1. Install and test location rig anchors. Prepare and line a waste fluid pit. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
2. **Plug #1 (Fruitland Coal perforation and Fruitland, Kirtland and Ojo Alamo tops, 2100'-1306').** TIH and tag existing CIBP at 2100' or PBTD as deep as possible. Circulate the well clean (unless it has corrosion inhibitor in the casing). Pressure test the casing to 600 PSI. *If the casing leaks, then spot or tag the plugs as appropriate.* Mix ~~68~~ Class G cement and spot a balanced plug inside the casing above the CIBP up to 1306' to cover through the Ojo Alamo. PUH to 280'.
3. **Plug#2 (8 5/8" Casing shoe to surface, 280'- Surface):** Connect the pump line to the bradenhead valve and load the BH annulus, note the volume to fill. Attempt to pressure test the BH annulus to 300#. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 25 sxs cement and spot a balanced plug from 280' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. **If the BH annulus does not test**, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing and the annulus. Circulate good cement out the bradenhead annulus.
4. ND BOP and cut off the wellhead below the surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors.

NOTE: This well is located on a well pad which also has a Mesa Verde and a Pictured Cliffs well. Reclamation may not be required until the other wells are plugged and abandoned.



A.B. Geren #5 PXA

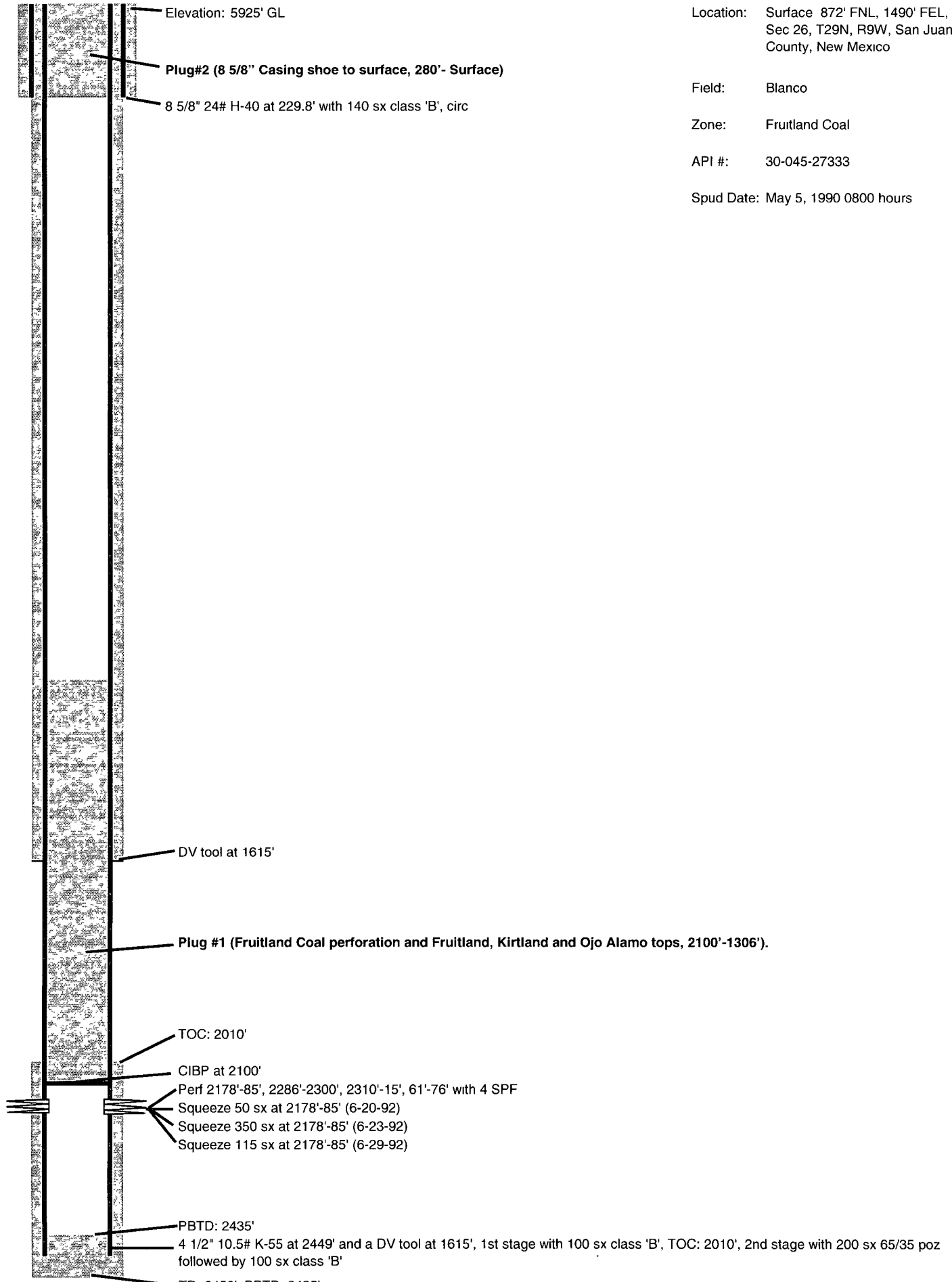
Location: Surface 872' FNL, 1490' FEL,
Sec 26, T29N, R9W, San Juan
County, New Mexico

Field: Blanco

Zone: Fruitland Coal

API #: 30-045-27333

Spud Date: May 5, 1990 0800 hours



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 5 A. B. Geren

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Fruitland/Kirtland/Ojo Alamo plug to 1280'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.