. submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

RCVD JUN 9'08 OIL CONS. DIV. DIST. 3

Sundry Notices and Reports on Wells	···	
	5.	Lease Number
		751-95-0008
Type of Well	6.	If Indian, All. or
GAS		Tribe Name
		Ute Mountain Ute
	7.	Unit Agreement Name
Name of Operator		
<u>BURLINGTON</u>		
RESOURCES OIL & GAS COMPANY LP		
	8.	Well Name & Number
Address & Phone No. of Operator		
		Ute Mountain Ute #48
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
		
Location of Well, Footage, Sec., T, R, M		30-045-29478
Sec., TN, RW, NMPM	10.	Field and Pool
500., 1-14, K-14, 14141 M	10.	riciu anu i voi
Unit D (NWNW) 820' FNL & 1190' FWL, Sec. 31, T32N, R14W NMPM	ī	Barker Dome Desert Cree
		Barker Dome Ismay
		Hermosa
,	done	
	11.	County and State
		San Juan, NM
Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection		
3. Describe Proposed or Completed Operations		
urlington Resources requests to recomplete the subject well in the following format		
Barker Dome Ismay Wildcat Hermosa		RECEIVED
		MAY 1 5 2008
ease see attached procedure, wellbore diagram and plat.		
		reau of Land Management Durango, Colorado
4. I hereby certify that the foregoing is true and correct.	·····	
m. 1206		
gned Midry Minter Tracey N. Monroe Title Regulate	ory Technicia	n Date <u>5/14/08</u>
	LOOTA	~ ^\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
AND THE ROOM OF THE PROPERTY O	LS STAFF	= 1111 @ 7H
PPROVED BYTitleTitle		Date JUN \$ 20
		THE OWN
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. PIT, CLOS	ED LOOP SY	STEM, BELOW
X	DE TANK, PI	W OB CLOSUBE KOKOPED
A STANDARD S S A D ALLE A MANAGEMENT OF THE STANDARD OF THE ST	L DESIGNED LAF METHO	D OR CLOSURE CONSTRUCTED
PLAN TO BE	DESIGNED,	NT TO NMOCD

& OPERATED PURSUANT TO NMOCD RULE 19.15.17 EFFECTIVE 06/16/08

Ute Mountain Ute #48

Unit D, Section 31, Township 32N, Range 14W

Upper Ismay and Hermosa Recomplete

3/19/2008

Procedure:

- 1. MIRU service rig TOOH with tubing.
- 2. Run GR/CCL/CBL log.
- 3. RIH and set packer at +/- 8695'.
- 4. Re-acidize Desert Creek Formation with 14,000 gals of foamed 15% HCL down tubing.
- 5. Cleanup Desert Creek formation.
- TOOH with packer.
- 7. Run in hole with Wireline set RBP. Flow test Desert Creek, shut-in by setting RBP @ +/- 8795'.
- 8. Run in hole with perf gun and perforate the Upper Ismay @ 8731-8686, 8670-8666, 8662-8658.
- 9. RIH with a packer and set at +/- 8508'.
- 10. Acidize Upper Ismay with 14,000 gals of foamed 15% HCL down tubing.
- 11. Cleanup Upper Ismay formation.
- 12. TOOH with packer.
- 13. Run in hole with Wireline set RBP. Flow test Upper Ismay, shut-in by setting RBP @ +/- 8608'.
- 14. Run in hole with perf gun and perforate Hermosa 8522'-8482'.
- 15. RIH with a packer and set at +/- 8332'.
- 16. Acidize Hermosa with 14,000 gals of foamed 15% HCL down tubing.
- 17. Cleanup Hermosa formation.
- 18. TOOH with packer.
- 19. Run in hole with Wireline set RBP. Flow test Hermosa, shut-in by setting RBP @ +/- 8432'.
- 20. Shut-in well for a minimum of 7 days.
- 21. TIH and retrieve bridge plugs at 8432', 8608' and 8795'.
- 22. Run 2-7/8 Production Tubing set at 8850'.
- 23. Flow all zones to clean out, and recover any remaining load fluid, flow test.
- 24. Rig Down.

Ute Mountain Ute #48 Current Wellbore

14	THE PARTY OF THE P	1	A Third House 270 2444 44 25
16			2-1, Tubing Hanger, 27/8, 2.441, 14, 2.5
1,471			1-1, Casing Joints, 8 5/8, 8.097, 14, 1,457.5
1,472			1-2, Float Collar, 8 5/8, 8.097, 1,471, 0.9
1,517			1-3, Casing Joints, 8 5/8, 8 097, 1,472, 44.6
			1-4, Float Shoe, 8 5/8, 8.097, 1,517, 1.0
1,518	1		1-4,110at 3106; 0 3/0; 0.037, 1,517, 1.0
1,680			
2,350			
3,067			
3,078			2-1, Casing Joints, 5 1/2, 4.892, 14, 3,063-9
3,091	-		2-2, Casing Pup Joint, 5 1/2, 4.892, 3,078, 13.2
3,128			
3,200			
3,427			2
4,380			2-2, Tubing, 2 7/8, 2.441, 17, 8,653.5
4,388			<u> </u>
5,033			
6,010			Al
7,525			2-3, Casing Joints, 5 1/2, 4.892, 3,091, 4,433.8
7,527			
7,527			2-4, Stage Tool, 5 1/2, 4.892, 7,525, 2.2
7,595			
7,788			/
8,650			2-5, Casing Joints; 5 1/2, 4.892, 7,527, 1,122.8
8,663			2-6, Casing Pup Joint, 5 1/2, 4.892, 8,650, 13.4
8,670			
8,673			2-3, Anchor/catcher, 2 7/8, 2.441, 8,670, 2.7
8,686			
8,830			2-4, Tubing, 2 7/8, 2.441, 8,673, 157.3
8,831]		2-5, Seat Nipple, 2 7/8, 2.280, 8,830, 1.1
			2-6, Tubing, 2.7/8, 2.441, 8,831, 22.0
8,843			
8,845			
8,853	-		2-7, Mule Shoe, 2 7/8, 2.441, 8,853, 2.0
8,855	 		Desert Creek, 8,845-8,872, 1/9/1998
8,872			
8,894	· 4-		Desert Creek, 8,894-8,904, 1/9/1998
8,904	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
8,970			
9,143			<u>a</u>
9,210	,		A
9,280			
9,290	'		
9,306	=		Barker Creek, 9,306-9,343, 1/6/1998
9,343	! ¥	+ <i>99</i> -	Barrot 5/550/, 5/550-3/540/ 1/0/1550
9,363			<u> </u>
9,365			2-7, Casing Joints; 5 1/2, 4.892, 8,663, 701.0
9,365	 		
9,366			2-8, Float Collar, 5 1/2, 4.892, 9,364, 1.3
9,449			2-9, Casing Joints, 5 1/2, 4.892, 9,366, 83.3
9,450			2-10, Float Shoe, 5 1/2, 4.892, 9,449, 1.0

54.1 Box 1988, Hobbs, NM 88241-1988 State of New Mexico

Revised February 21.

PO Drawer DD, Artums, NM 88381-6719

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe NM 87504-2088

Submit to Appropriate District (
State Lease - 4 C

48 (Lia Senett Ad., Audit NM 87416 Santa Fe. NM 87504-2088 " For Lanes" - 3 C District IV PO Bos 2008. Scale Fe. NM 97564-1096 AMENDED REP WELL LOCATION AND ACREAGE DEDICATION PLAT Barker Dome DesertCreek Barker Dome Ismay WC. Hermosa 3132N14D Raykling Hermoso AM Number 96353/96354/*975*84 30-045-29474 Hermoson Property Code Ute Mountain Ute 18725 1 Onesan Name OCHED No. BURLINGTON RESOURCES OIL & GAS COMPANY LP 14538 6856' 18 Surface Location Feet from the North/Sauch Sauc East/West Sea County 820 North 1190 West 8.J. 14-W 31 32-N D 11 Bottom Hole Location If Different From Surface North/South San " Conseidation Code i " Order No. 16 John or India B20/160/160 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION 5274.7Z 1/90' 751950008 UTE Wey W Morroe Tracey N. Monroe Regulatory Technician May 14, 2008 "SURVEYOR CERTIFICATION - and sheet that support in 17 to the best of my belief. 4/16/97

RECEIVE

MAY 2 A 2008

5280.00'

State of New Mexico Form C-1 diable, NM 22241-1988 Revised/February 21, 19 Instructions on ba re DD. Artema, NM \$1211-6719 OIL CONSERVATION DIVISION Submit to Appropriate District Offi PO Box 2088 State Lance - 4 Copi do Não Brasil Rd., Asiat, NM 17410 Santa Fe. NM 87504-2088 For Laura - 3 Copi District IV PO Box 2008. Seate Fe. NM 87504-2008 AMENDED REPOR WELL LOCATION AND ACREAGE DEDICATION PLAT Barker Dome DesertCreek Barker Dome Ismay API Number 96353/96354/ WC Hermosa 3132N14D 30-045-29471 Property Code Well Name Ute Mountain Ute 18725 48 Operand Nat 'OGRID No. BURLINGTON RESOURCES OIL & GAS COMPANY 14538 6856' Surface Location Range Let Ide UL or let me. East/West Las 14-W 32-N 820 North 31 West S.J. D 11 Bottom Hole Location 11 Different From Surface Feet from the East/West lies 13 Decliered Acres 15 Joint or Infil | 16 Consedication Code | 16 Order No. 320/320/160 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD JUNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION 1190 75195000 Tucy 1) Morrison Tracey N. Monroe Printed Name Technician Regulatory May 14, 2008 "SURVEYOR CERTIFICATION d from fleid nems of actual serveys made by a rrect to the best of my belief. 4/16/97

5280.00°

Burlington Resources Oil & Gas Company

Tribal Lease: 751-95-0008 Well: Ute Mountain Ute #48 Location: 820' FNL & 1190' FWL

Sec. 31, T. 32 N., R. 14 W. San Juan County, New Mexico

Conditions of Approval:

1. Approval of this sundry is based upon the understanding that **Only** the Ismay and Honaker Trail formations will be opened to the wellbore. Any other formations opened to the wellbore will be considered a violation of the Orders of the Authorized Officer.

2. Shut-in bottom hole pressures for **All** zones and after frac flowrates for **All** zones must be reported to this office on the Sundry Notice, Subsequent Report submitted after the completion of this well. A spinner survey would be adequate. A Completion Report should be submitted within 30 days of the recompletion of this well. Provide an as-is wellbore diagram at this time.

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