

RCVD JUN 9 '08

OIL CONS. DIV.

DIST. 3

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

- | | |
|--|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit F (SENW) 1800' FNL & 1850' FWL, Sec. 22, T32N, R14W NMPM</p> | <p>5. Lease Number
I-22-IND-2772</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number

Ute Mountain Ute #50</p> <p>9. API Well No.

30-045-29548</p> <p>10. Field and Pool
Barker Dome / Hermosa
WC 32N 14W 22; CUTLER
WC 32N 14W 22; R100</p> <p>11. County and State
San Juan, NM</p> |
|--|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☐ Other Recomplete WC Cutler / Barker Dom Hermosa

13. Describe Proposed or Completed Operations

Burlington Resources requests to recompleate the subject well in the following formations:

WC Cutler
Barker Dome Hermosa

Please see attached procedure, wellbore diagram and plat.

RECEIVED

MAY 15 2008

Bureau of Land Management
Durango, Colorado

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Title Regulatory Technician Date 5/13/08

(This space for Federal or State Office Use)
APPROVED BY (S) DAN RABINOWITZ

ACTING MINERALS STAFF CHIEF JUN 6 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

Date
PIT, CLOSED LOOP SYSTEM, BELOW
GRADE TANK, PROPOSED
ALTERNATIVE METHOD OR CLOSURE
PLAN TO BE DESIGNED, CONSTRUCTED
& OPERATED PURSUANT TO NMOC
RULE 19.15.17 EFFECTIVE 06/16/08

SEE ATTACHED
CONDITIONS OF APPROVAL

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer 00, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form
Revised February 21,
Instructions or
Submit to Appropriate District I
State Lease - 4 ()
Fee Lease - 3 ()

☐ AMENDED REP

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-29548	Pool Code 97582/97695/97698	Property Name Barker Dome Hermosa	Well Number 50
Property Code 18725	Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP		Elevation 6231'
OGAID No. 14538			

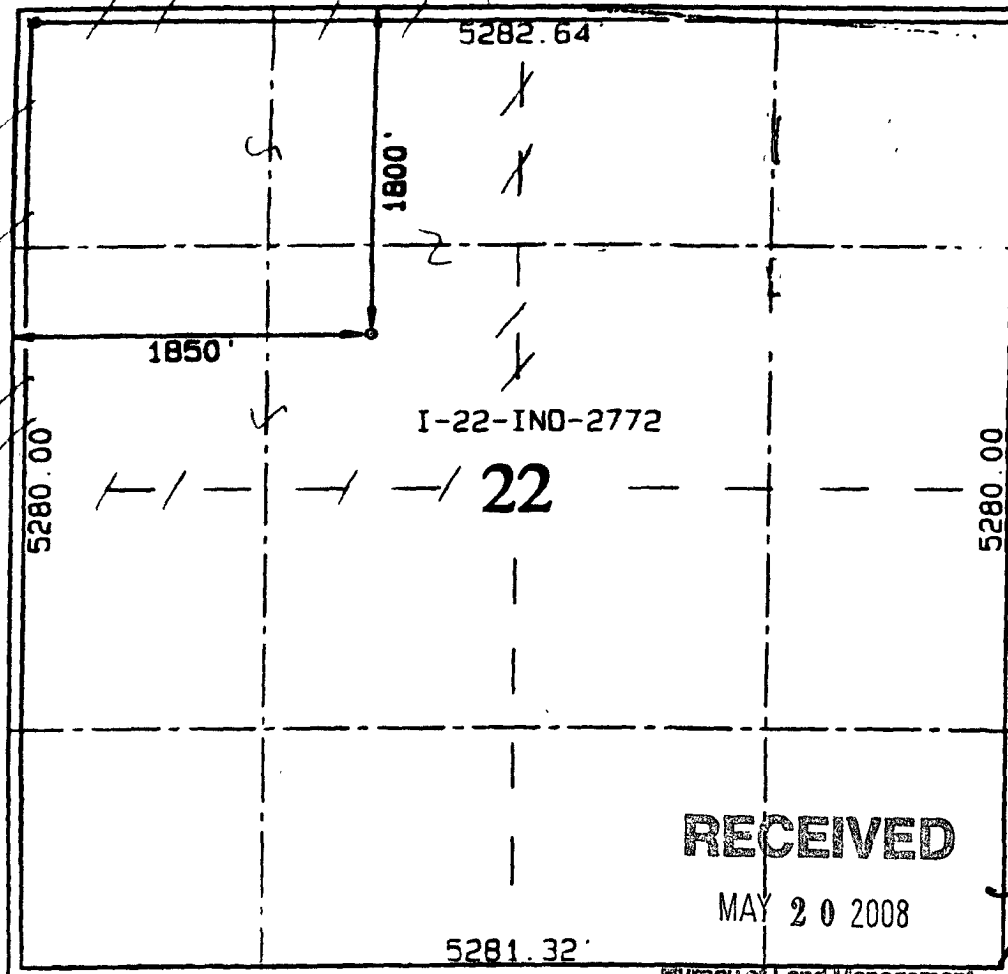
10 Surface Location

UL or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County
F	22	32N	14W		1800	North	1850	West	SAN JU

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County
Depth of well		Diameter of well		Consolidation Code		Order no.			
160'/160'/160'									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



12 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Tracey N. Monroe
Printed Name
Regulatory Technician
Title
5/13/08
Date

13 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 20, 1997
Date of Survey

Signature and Seal of Surveyor

NEALE O'EDWARDS
NEW MEXICO
Surveyor
Certificate Number

RECEIVED

MAY 20 2008

Bureau of Land Management
Durango, Colorado

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer 00, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-1
Revised February 21, 19
Instructions on D2
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-29548	Pool No. 97582/	Well Name Barker Dome Hermosa/WC Cutler 2232N14F
Property Code 18725	Property Name UTE MOUNTAIN UTE	Well Number 50
OGAID No. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY	Elevation 6231

10 Surface Location

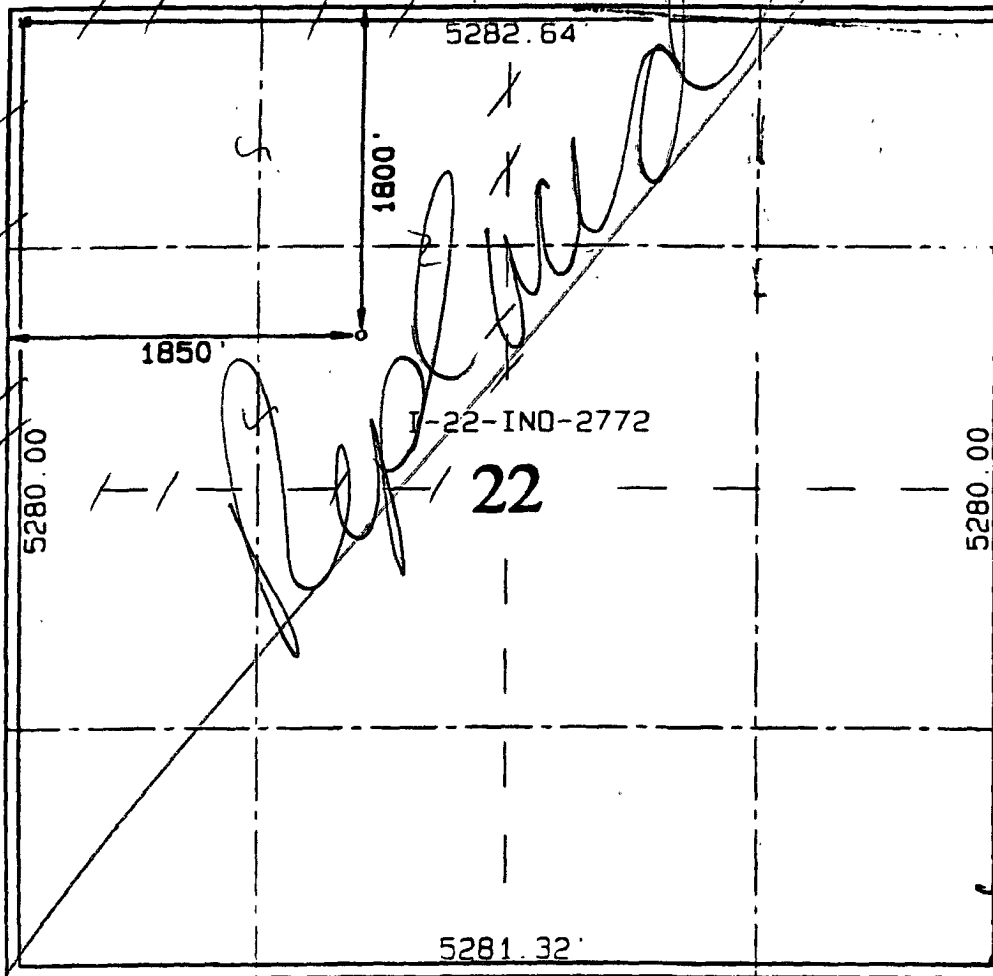
UL or lot no F	Section 22	Township 32N	Range 14W	Lot 1st	Feet from the 1800	North/South line North	Feet from the 1850	East/West line West	County SAN JUAN
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11 Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot 1st	Feet from the	North/South line	Feet from the	East/West line	County
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Dedicated Acres 160'/160'	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Tracey N. Monroe

Printed Name

Regulatory Technician

Title

5/13/08

Date

18 SURVEYOR CERTIFICATION

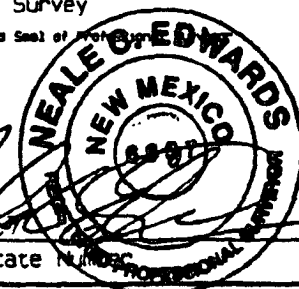
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

NOVEMBER 20, 1997

Date of Survey

Signature and Seal of Surveyor

Certificate Number



Ute Mountain Ute #50

Unit F, Section 22, Township 32N, Range 14W

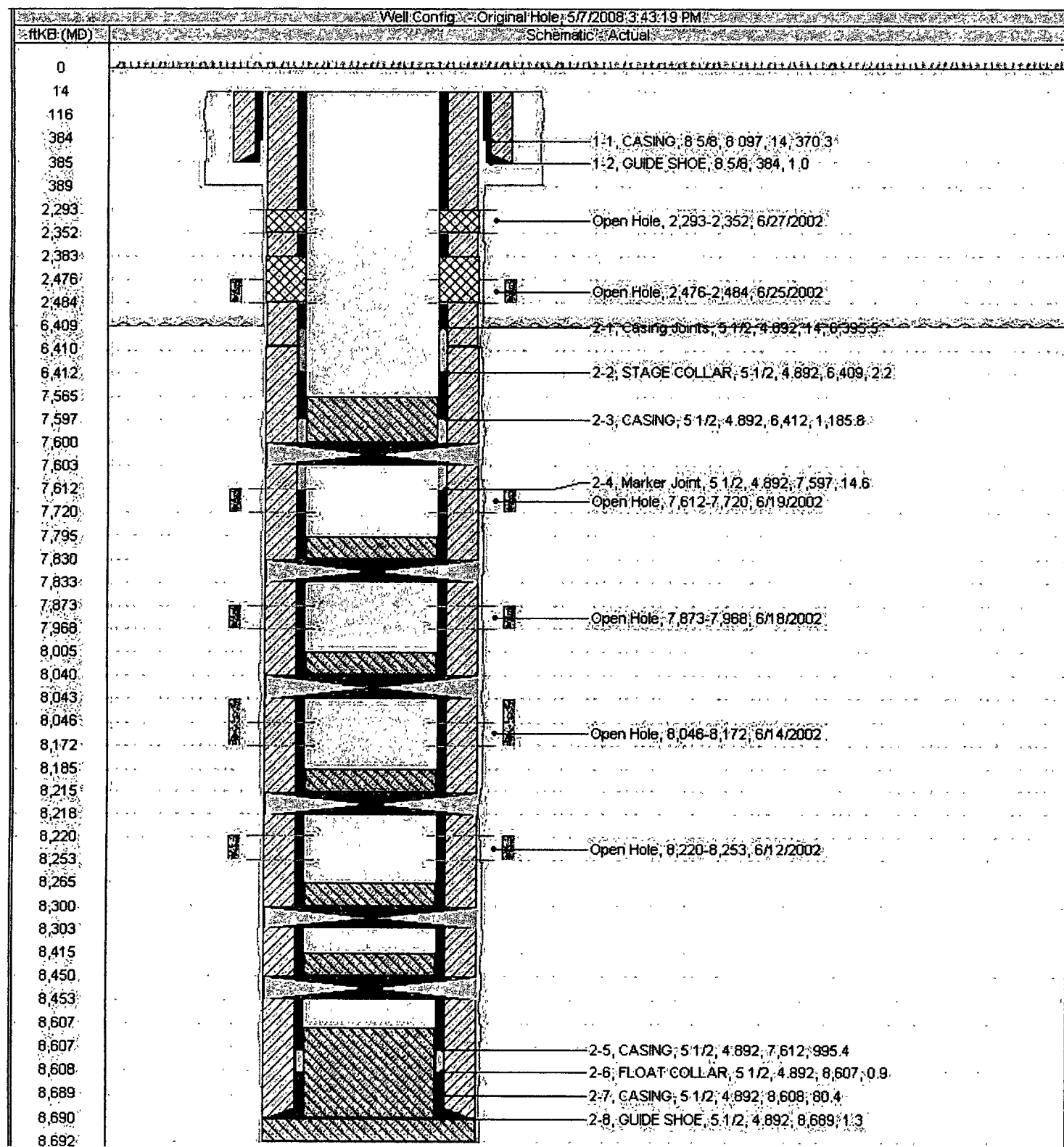
Hermosa & Cutler sand Recomplete

5/7/2008

Procedure:

1. Run GR/CCL/CBL log.
2. Run in hole with perf gun and perforate the Hermosa (Honaker Trail).
3. MIRU service. RIH with a packer above Hermosa (Honaker Trail).
4. Acidize Hermosa (Honaker Trail) with 14,000 gals of foamed 15% HCL down tubing.
5. Cleanup Hermosa (Honaker Trail) formation.
6. TOOH with packer.
7. Flow test Hermosa (Honaker Trail). Run in hole with Wireline set RBP.
8. Run in hole with perf gun and perforate Hermosa (Rico Sand).
9. RIH with a packer and set above Hermosa (Rico Sand).
10. Acidize Hermosa (Rico Sand) with 14,000 gals of foamed 15% HCL down tubing.
11. Cleanup Hermosa (Rico Sand) formation.
12. TOOH with packer.
13. Flow test Hermosa (Rico Sand). Run in hole with Wireline set RBP.
14. RIH with perf guns and perf Cutler Sand.
15. RIH with packer and set above Cutler Sand.
16. Stimulate Cutler Sand.
17. Cleanup Cutler Sand.
18. TOOH with packer.
19. Flow test Cutler Sand. Run in hole with Wireline set RBP.
20. Shut-in well for a minimum of 7 days.
21. TIH and retrieve bridge plugs.
22. Run 2-7/8" Production tubing.
23. Flow all zones to clean out, and recover any remaining load fluid, flow test.
24. Rig Down.

Ute Mountain Ute #50 Current Wellbore



Burlington Resources Oil & Gas Company
Tribal Lease: I-22-IND-2772
Well: Ute Mountain Ute #50
Location: 1800' FNL & 1850' FWL
Sec. 22, T. 32 N., R. 14 W.
San Juan County, New Mexico

3160

Conditions of Approval:

1. Approval of this sundry is based upon the understanding that **Only** the Cutler and the Honaker Trail will be opened to the wellbore. Any other formations opened to the wellbore will be considered a violation of the Orders of the Authorized Officer.
2. Shut-in bottom hole pressures for **All** zones and after frac flowrates for **All** zones must be reported to this office on the Sundry Notice, Subsequent Report submitted after the completion of this well. A spinner survey would be adequate. A Completion Report should be submitted within 30 days of the recompletion of this well. Provide an as-is wellbore diagram at this time.