UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 1 6 2008

	o usanua	r Land Management
Sundry Notices and Reports on Wells	Famir	ngton Field Office
	5.	Lease Number
		NMSF-079392
1. Type of Well	6.	If Indian, All. or
GAS		Tribe Name
	7.	Unit Agreement Name
2. Name of Operator		San Juan 27-5 Unit
BURLINGTON		
RESCURCES OIL & GAS COMPANY LP		
		Well Name & Number
3. Address & Phone No. of Operator	0.	San Juan 27-5 Unit 139
3. Address & Finone No. of Operator		oun juun 27 o onie 137
P.O. Box 4289, Farmington, NM 87499	9.	API Well No.
		30-039-29353
4. Location of Well, Footage, Sec., T, R, M		30-037-27333
	10.	Field and Pool
Unit F (SENW), 1750' FNL & 2160' FWL, Section 20, T27N, R05V	W, NMPM	Blanco Mesaverde
	,	Basin Dakota
	11.	County and State
		Rio Arriba Co., NM
Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to In	jection	
13. Describe Proposed or Completed Operations		
Burlington Resources intends to commingl	rocedures and DHC 1850AZ	,
PIT, CLOSED LOOP SYSTEM, BE TANK, PROPOSED ALTERNATIVE	LOW GRADE	•
CLOSIDE DE ANA CONTRACTOR DE LA CONTRACT	□ METHOD ∪D	RCVD JUN 19'08
CONSTRUCTED, OPERATED & PURSUANT TO NMOCD PURS	& CLOSED	ATI AANA ATII
PURSUANT TO NMOCD RULE 19.15.17 EFFECTIVE 06/16/08		OIL CONS. DIV.
		DIST. 3
N	OTIFY AZTEC (OCD 24 HBS
		- · · · · · · · · · · · · · · · · · · ·
14. I hereby certify that the foregoing is true and correct.	RIOR TO CASIN	G & CEMENT
Signed Tamra Sessions T	itle Regulatory Technician	Data 6/16/2009
rama sessions 1	the Regulatory Technician	Date <u>6/16/2008</u> .
(This space for Enderel or State Office)		
(This space for Federal or State Office use) APPROVED BY Original Signed: Stephen Mason Title		JUN 1.7 2008
		Date
CONDITION OF APPROVAL, if any: [Itle 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of		
the United States any talse, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

ConocoPhillips SAN JUAN 27-5 #139N (MV/DK) Commingle

Lat 36° 33' 41" N

Long 107° 22' 59" W

Prepared By: Douglas Montoya

Engineer

Date: 06/05/2008

BAE Peer review/approved By: Dennis Wilson

Date: xx/xx/2008

Scope of work: The intent of this procedure is to remove a CIBP in order to produce Dakota, clean

out fill until new PBTD and set the tubing properly to produce Dakota.

Est. Cost:

Est. Rig Days:

6

WELL DATA:

API: Location:

30039293530000

1750 FNL & 2160 FWL, Unit F, Section 20- T27N - R005W

PBTD:

7454' TD: 7767'

Perforations:

4893'-5270' (MV); 5360'-5858' (MV); 7506'-7664' (DK); 7674'-7734'

Well History: This well was drilled April 2005 as a DK well. In June 2006 MV was perforated living a CIBP to 7454' to test only the upper zone. The well is currently producing 115 Mcfd but the well is capable of producing 415 Mcfd if Dakota and MV are produced together as the original plan.

B2 Adapters are required on all wells other than pumping wells.

Artificial lift on well (type):

Plunger Lift

Est. Reservoir Pressure (psig): 2200 (DK)/ 800 (MV)

Well Failure Date:

Current Rate (Mcfd): 115 Est. Rate Post Remedial (Mcfd): 415

Earthen Pit Required:

NO

Special Requirements:

Several joints of 2-3/8" tubing for replacements

BAE Production Engineer: Douglas Montoya, Office: (505)599-3425, Cell: (505)320-8523

BAE Backup:

Mead, Karen Office: (505)324-5104, Cell: (505)320-8529

MSO:

Wayne Peace Cell: (505) 320-2532

Lead:

Area Foreman:

Richard Lopez, Cell: (505)320-9539

ConocoPhillips SAN JUAN 27-5 #139N (MV/DK) Commingle

Lat 36° 33' 41" N

Long 107° 22' 59" W

PROCEDURE:

- 1. RU wireline. Use proper barriers (fill reported @4879', as per slick line 04/23/2008).
- 2. Hold safety meeting. Comply with all NMOCD, BLM, and ConocoPhillips safety and environmental regulations. Test rig anchors prior to moving in rig.
- 3. MIRU. Check casing, tubing, and bradenhead pressures and record them in Wellview. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCL if necessary. ND wellhead NU BOP.
- 4. Release tubing hanger and tag for fill, PU additional joints as needed. Tubing landed @ 5562' (KB), PBTD is @ 7765', CIBP is @ 7454', Bottom Perf @ 7734'. Record the fill depth in Wellview.
- 5. TOOH with tubing (detail below).

(179 jts) 2-3/8" 4.70# J-55 EUE Tubing

- (1) 2-3/8" 4.7# J-55 EUE Pup Joint
- (1 jt) 2-3/8" 4.70# J-55 EUE Tubing
- (1) 2-3/8" Seat Nipple @ 5561'
- (1) Expendable Check @ 5562'
- 6. Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale. Remove obstructions and replace tubing as needed. Please notify engineer of any unusual findings.
- 7. M/U mill, TIH with mill and drill the CIBP @ 7454', clean out to top of PBTD @ 7765'. If scale on tubing then spot acid. Contact rig superintendent or BAE engineer for acid volume, concentration and displacement volume. TOOH.
- 8. TIH with tubing (detail below). TIH with tubing using Tubing Drift Check Procedure (tubing drift = 1.901" ID). Recommended landing depth is @ +/-7660'.
 - (1) 2-3/8" MULESHOE with Expendable Check
 - (1) 2-3/8" x 2 3/8" F Nipple
 - (1 jt) 2-3/8" 4.70# J-55 EUE Tubing
 - (1) $2-3/8" \times 2' 4.7#$ J-55 EUE Tubing Sub
 - (~247 jts) 2-3/8" 4.7# J-55 EUE Tubing to Surface
- 9. Run standing valve on shear tool, load tubing, and pressure test tubing to 1000 psig. Pull standing valve. Pump off expendable check.
- 10. ND BOP. NU wellhead. Make swab run if necessary to kick off well. Notify lease operator that well is ready to be returned to production. RDMO.

Recommended	Douglas Montoya	Approved	
BAE Engineer	Douglas Montoya	Expense Supervisor	Terwilliger Stan
Office	(505) 320-8523	Office	(505) 599-4066
Cell	(505) 599-3425	Cell	(505) 320-5921

Current Schematic

ConocoPhillips Well Name: SAN JUAN 27.5 UNIT #139N

API./ UW		Surface Legal Location NMPM,020-027N-005W	Field Nam	ie Dta (Prorate) GAS)	License No.	State/Province NEW MEXICO	Well C	onfiguration Type	Edit
Ground		Original KB Elevation (ft)	经产品查询1	KB-Ground Distance		B Casing Flange Distance (ft) 6 592 00		Tubing Hanger Distar 6,592.00	
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12	mammm				Tamananiania	ZATIATARAKAN ARAM	mama		
56 95									
133					Surface, 9 5/ 134 ftKB	8ın, 32 30lbs/ft, H-40, 12	? fKB,		
134 136						ng Cement, 12-136, 8/9/ Portland cement, circula			
943					bbls to surface		neu 5		
2,651		Bin, 4.70lbs/ft, J-55,					_	Ojo Alamo,	2,651
2,873 2,875	<u> </u>	12 ftKB, 5,558 ftKB			8/24/2005, 19	Casing Cement, 12-2,87 9 sxs Prem Lite follwed I	by 395		
3,173					sxs Prem Lit	e; circulate 81 hhls to si	ırface	Kirtland, 3	16
3,315 3,489								—— Fruitland, 3 —— Pictured Cliffs	
3,500									1
3,501 3,544						, 7in, 20 00lbs/ft, J-55, 1:	2 fikB,		
3,544						Casing Cement, 2,875-3			
3,547 3,850						9 sxs Prem Lite followed circulate 20 bbls to surfa		Lewis, 3,	850
3,880								Lewis, 5,	330
3,890 4,309	Hydraulic F	racture, 6/22/2006,						Huerfanito Be	ntonite,
4,891	_	Menefee/Cliffhouse 20/40 AZ sand and						ા ત્રાવ ——— Chacra, 4	,891
4,893 5,128		1,160,400 SCF N2 Pup Joint, 2 3/8in,			Menefee/Cliff	house, 4,893-5,270, 6/2	3/20061	Cluff Hausa	E 170
5,270		5, 5,558 ftKB, 5,560 1			Institution of the	110000, 1,000 0,210,012		Cliff House,	3,120
5,360	Seat Nipple,	ftKB \ 2 3/8in, J-55, 5,560 \						Managa F	
5,515 5,558	Expendable Ch	ftKB, 5,561 ftKB Theck, 2 3/8in, 5,561						Menefee, 5	,515,
5,560		ftkB, 5,562 ftkB \ racture, 6/22/2006,							
5,561 5,562	Frac'd Poir	nt Lookout/Menefee 🔃		M		it/Menefee, 5,360-5,858,	7		
5,858	. w/99,68	59# 20/40 sand and 1,271,300 SCF N2			6/23/2006		_		
5,996 3,663	~~~~				<u> </u>		~~~	—— Point Lookou ——— Mancos, 6	
7,329								,	
7,339 7,418								Gallup, 7,	418
7,454		PBTD, 7,454			Composite B	ridge Plug, 7,454-7,459			
7,459 7,481								· Greenhorn,	7,481
7,504	1141	Erecture 0.0000						Dakota, 7	
7,506 7,664	Frac'd Dako	Fracture, 9/9/2005, ta w/40,000#20/40	_ 1		Dakota, 7,50	6-7,664,9/9/2005			
7,674	TLC @ 2,49	5 bbls of slickwater				4-7,734,9/9/2005			
7,734 7,765			* 1		∫7,767 ftKB	1 1/2in, 11 60lbs/ft, J-55,	12 ftKB,		
7,766					// Cement Plug	, 7,765-7,767 asing Cement, 2,340-7,	767		
7,767 7,767		TD, 7,767			=/_8/27/2005, 30	08 sxs Prem Lite; TOC (
1,101	ikologia antrolog	harman armanas ar	A SA PROFESSION	PCT-7070 385 41 22 PC	(CBL 8/31/20	IU5)	a e e e e e e e e e e e e e e e e e e e	and the second s	\$200 (#180 mm)
					Page 1/1			Report Printed	l: 6/4/2008