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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 09 2008

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

Synergy Operating, LLC

OGRID (163458)

3. Address and Telephone No.

P.O. Box 5513, Farmington, NM 87499

(505) 325-5449

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

Unit D, 775' FNL, 755' FWL, Sec 9, T21N - R07W

320 acres (W/2)

5 Lease Designation and Serial No

NMNM-99736

6 If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Synergy 21-7-9 # 190

9. API Well No

30-043-21051

10 Field and Pool, or Exploratory

Basin Fruitland Coal

11. County or Parish, State

Sandoval County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other.

☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work.
If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.

In Response to Letter dated May 14, 2008 from Mr. Mason.

04-11-2008 MIRU PACE pressure equipment. Install swedge. Chart Pressure Test of Casing. Test 5-1/2" Casing to 500# for 30 mins, Increase pressure to 1200# for 2 mins. Good. ND PACE. Rig Up Blue Jet Perforators with Mast Truck. Perforate Fruitland Coal interval in two (2) - 10 foot segments from 703' to 720' (17' of coal). Perforate 4 SPF phased 120 deg Total of 80 perforations. POOH. RD Blue Jet. RU PACE. Establish rate with pump truck at 2.5 BPM at 230#. Flowmeter and Pump not acting properly. Stimulate Fruitland Coal with 130 bbls - Fresh Water at 1.5 BPM at 270#. Total fluid pumped is 5,460 gals water. No Proppant. ISIP 210#. Plan to repair pump and restimulate. RD PACE.

04-15-2008 MIRU PACE pumping equipment. Stimulate Fruitland Coal as follows: Pump 40 bbls @ 5.5 BPM - 550# to 630#. SD. ISIP 210#. Pump 40 bbls @ 6.0 BPM - 680# to 700#. SD. ISIP 520#. Pump 40 bbls @ 7.0 BPM - 710# to 800#. SD. ISIP 420#, 5 min 230#, 10 min 140#, 15 min 50#. Total of 120 bbls water (5,040 gals). RD PACE.

04-16-2008 MIRU Steve & Son Rig # 1. MU Submersible wellhead. MU 5 HP Motor & Franklin Electric Submersible Pump w/ # 6 wire. GIH w/ BHA (9.0') and 24 Jts - 2-3/8" 4.7# J-55 Tubing (758.4'), banding wire at each connection + 5' KB. EOT at landed at 772'. RD Steve & Son Rig # 1. Ready for production testing. Slight gas blow.

Waiting on correct power supply generator for submersible test run. Test should be complete by June 30, 2008

14. I hereby certify that the foregoing is true and correct

Signed: Thomas E. Mullins

Title: Engineering Manager Date: 06-05-2008
tom.mullins@synergyoperating.com

This space for federal or state office use

Approved by: _____
Conditions of approval if any

Title: _____ Date: _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JUN 10 2008

FARMINGTON FIELD OFFICE

NMOCD