

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-30546
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Oliver Unit
8. Well Number #1
9. OGRID Number
10. Pool name or Wildcat Aztec PC/Basin FC

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
2. Name of Operator XTO ENERGY INC.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter J ; 1,975 feet from the South line and 1,530 feet from the East line Section 35 Township 31N Range 12W NMPM County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,838' Ground Level
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Remove BP & DHC** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. removed the bridge plug & DHC this well per the attached morning report.

RCVD JUN 20 '08
OIL CONS. DIV.
DIST. 3

azt-2874 5/30/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE *Lorri D. Bingham* TITLE **REGULATORY COMPLIANCE TECH** DATE **6/18/08**
Type or print name **LORRI D. BINGHAM** E-mail address: **Lorri_bingham@xtoenergy.com** Telephone No. **505-333-3100**

For State Use Only

APPROVED BY *H. Villanueva* TITLE **Deputy Oil & Gas Inspector, District #3** DATE **JUN 20 2008**
Conditions of Approval, if any:

Oliver Unit #1 Rmv BP DHC
5/24/08 MIRU JC Rig #1. SD for rig reps. SDFHDWE.

5/28/08 Bd well. Un-hung rods. Attd to BO RHBO tl w/o success.
Unseated pmp. TOH w/1-1/4" x 16' PR w/8' Inr, 3/4" x 4' rod sub,
87 - 3/4" rods, 1" x 1' LS, spiral rod guide, RHBO tl, 2" x 1-1/2" x 10'
RWBC-Z (DV) EPS pmp (XTO #1119) & 1" x 1' stnr nip. ND WH. NU
BOP. Dropd SV. PT tbg to 1,520 psig for 5" w/7 BFW. Tstd OK. Rlsd press.
PU & TIH w/1 jt 2-3/8" tbg. Tgd @ 2,197' (11' of fill). TOH & LD w/1 jt
tbg. TOH w/1 jt tbg, 2-3/8" x 6' tbg sub, 68 jts tbg, SN (SV) & 2-3/8" x
4' OEMA w/1/4" weep hole. PU & TIH w/3-7/8" bit, XO, 4 - 3-1/8" DCs, XO &
66 jts tbg. Tgd @ 2,197' (11' of fill). RU pwr swivel. MIRU flwback tk &
FL. MIRU Weatherford AFU. Estb circ w/AFU. CO fill fr/2,197' - 2,208'
(CIBP). DO CIBP @ 2,208'. Circ 15". Used 11 BFW w/AFU. Recd 0 BO, 19 BLW,
1 BPW w/AFU. RD pwr swivel. PU & TIH w/5 jts tbg. Tgd @ 2,354' (151' of
fill). TOH w/8 jts tbg. SWI. SDFN.

5/29/08 Bd well. Ppd dwn tbg w/8 BFW & KW. TIH w/8 jts 2-3/8" tbg.
Tgd @ 2,354' (151' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/2,354' -
2,505' (PBTD). Circ 1 hr. Used 66 BFW w/AFU. Recd 0 BO, 72 BLW w/AFU.
RD pwr swivel. TOH w/2 jts tbg. SD 1 hr. TIH w/2 jts tbg. Tgd @ 2,505' (PBTD).
RDMO Weatherford AFU. Ppd dwn csg w/8 BFW & KW. TOH w/76 jts tbg, XO,
4 - 3-1/8" DCs, XO & 3-7/8" bit. SWI. SDFN. 10 BLWTR.

5/30/08 Bd well. Ppd dwn tbg w/40 BFW & KW. TIH w/2-3/8" x 30'
OEMA w/1/4" weep hole & pin, SN (SV), 3 - jts 2-3/8", 4.7#, J-55, EUE
8rd, Seah tbg fr/Pan Meridian, 68 - jts tbg, 2-3/8" x 10' tbg sub & 1 jt
tbg. SN @ 2,290'. PT tbg to 1,510 psig for 5" w/7 BFW. Tstd OK. Rlsd
press. RU swb tls. BFL surf. S. 0 BO, 38 BLW, 14 runs, 3 hrs, FFL @ 2,100'
FS. Lt blk fld smpl w/tr form fns. FTP 0 psig. SICP 185 psig. RD swb tls.
Retr SV. Ppd dwn csg w/10 BFW & KW. PU & TIH w/4 jts tbg. EOT @ 2,451'
w/no tg. TOH & LD w/4 jts tbg. Ld tbg w/donut as follows; SN @ 2,295'. EOT
@ 2,327'. FC perfs fr/2,136' - 2,195'. PC perfs fr/2,214' - 2,276'. PBTD @
2,205'. ND BOP. NU WH. PU & loaded w/2" x 1-1/2" x 10' RWAC-Z (DV) EPS pmp
(XTO #1133) & 1" x 1' stnr nip. TIH w/pmp, RHBO tl, spiral rod guide, 1" x
1' LS, 91 - 3/4" rods, 2 - 3/4" rod subs (8' & 6') & 1-1/4" x 16' PR w/8'
Inr. Seated pmp. PT tbg to 520 psig for 5" w/8 BFW. Tstd OK. Rlsd press.
LS pmp w/rig to 530 psig. GPA. HWO. RDMO JC Rig #1. RWTP @ 5:30 p.m.
5/29/08. FTP 0 psig. SICP 175 psig. Ppg @ 6 x 46" SPM. 37 BLWTR. SITP 0
psig, SICP 175 psig. OWU & 1st delv DHC gas sales to WFS @ 5:30 p.m.,
05/29/08. Inlt rate 330 MCFPD. Ppg @ 6 x 48" SPM.