

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-34586

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Mims State Com

8. Well Number #1S

9. OGRID Number

14538

10. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3. Address of Operator

P.O. BOX 4289, FARMINGTON, NM 87499

4. Well Location

Unit Letter F E 1418' feet from the North line and 1767' feet from the West line

Section 16 Township 29N Range 9W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5788' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☒ Spud Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/18/08 MIRU Mote #211. Spud 8-3/4" hole @ 11:00hrs 6/18/08. Drilled ahead to 137'. Circ. hole. RIH w/4 jts 7" casing 20#, J-55 ST& Casing and set @ 131'. RU to cement. Pumped preflush of 5 bbls H2O ahead of 34 sx (55 cf - 10 bbls) Type I-II cement w/20% Flyash. Dropped plug and displaced w/3.7 bbls H2O. Circ. 3 bbls cement to surface. WOC. NU WH. RD & release rig 06/18/08. PT will be conducted by drilling rig and results will be shown on the next report.

RCVD JUN 20 '08

OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Sasha Spangler TITLE Regulatory Technician DATE 06/19/08

Type or print name Sasha Spangler E-mail address: spangs@conocophillips.com Telephone No. 505-326-9568

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: H. Villanueva TITLE _____ DATE JUN 20 2008

Conditions of Approval (if any):

PIT, CLOSED LOOP SYSTEM, BELOW GRADE
TANK, PROPOSED ALTERNATIVE METHOD
OR CLOSURE PLAN TO BE DESIGNED,
CONSTRUCTED, OPERATED & CLOSED
PURSUANT TO NMOCD RULE 19.15.17
EFFECTIVE 06/16/08