

RECEIVED

JUN 17 2008

submitted in lieu of Form 3160-5

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
CONOCOPHILLIPS COMPANY</p> <p>3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Unit C (SWSW), 800' FNL & 2075' FWL, Section 22, T26N, R04W, NMPM</p> | <p>5. Lease Number
Jicarilla Lease 104</p> <p>6. If Indian, All. or Tribe Name
Jicarilla Apache Cont #4</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Jicarilla E 11</p> <p>9. API Well No.

30-039-21110</p> <p>10. Field and Pool
Tapacito Pictured Cliffs</p> <p>11. County and State
Rio Arriba Co., NM</p> |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other -
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

ConocoPhillips plans to plug and abandon this well according to the attached procedures.

RCVD JUN 20 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 6/17/2008

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date JUN 20 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

PLUG AND ABANDONMENT PROCEDURE

May 13, 2008

Jicarilla E #11

Tapacito Pictured Cliffs

800' FNL, 2075' FWL, Section 22, T26N, R4W, Rio Arriba County, New Mexico

API 30-039-21110/ Lat: 36°28'38" N / Long: 107°14'26"W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class G, mixed at 15.8 ppg with a 1.15 cf/sx yield.

1. Project will require a Pit Permit (C103) from the NMOCD.
2. Install and test location rig anchors. Prepare and line a waste fluid pit. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes____, No X, Unknown____

Tubing: Yes X, No____, Unknown____, Size 1.5, Length 3482'.

Packer: Yes____, No____, Unknown____, Type_____.

If well has rods or a packer, then modify the work sequence in Step #2 as appropriate.

4. **Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland, Ojo Alamo tops, 3414' - ^{2883'}3402')**: Round trip 4.5" gauge ring to 3414'. TIH and set 4.5" CR at 3414'. Pressure test tubing to 1000#. Load casing with water and circulate well clean. Pressure test casing to 1000#. *If the casing does not test, then spot or tag subsequent plugs as appropriate.* Mix ~~20~~ sxs Class G cement and spot a balanced plug inside the casing above the CR to isolate the Pictured Cliffs interval and cover through the Ojo Alamo top. TOH with tubing.

5. **Plug #2 (Nacimiento top, ^{1720 1620}1920' - 1820')**: Mix and pump ~~12~~ sxs Class G cement inside casing ^{100% inside the 4 1/2" casing} and spot a balanced plug to cover the Nacimeinto top. TOH and LD tubing.

6. **Plug #3 (8.625" Surface casing shoe, 222' - Surface)**: Perforate 3 squeeze holes at 222'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 80 sxs cement and pump down the 4.5" casing to circulate good cement out bradenhead. Shut in well and WOC. Note: CBL shows stringers in area. If unable to establish rate at 222' then attempt to perforate at 172' and adjust procedure accordingly with BLM approval.

7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Jicarilla E #11 Current

Tapacito Pictured Cliffs

800' FNL & 2075' FWL, Section 22, T-26-N, R-4-W, Rio Arriba County, NM

Lat: 36°28'38" N / Long: 107°14'26" W / API 30-039-21110

Today's Date: 5/13/08
Spud: 8/05/75
Comp: 8/19/75
Elevation: 6818' GI
6828' KB

Nacimiento @ 1870' *est

Ojo Alamo @ 3152'

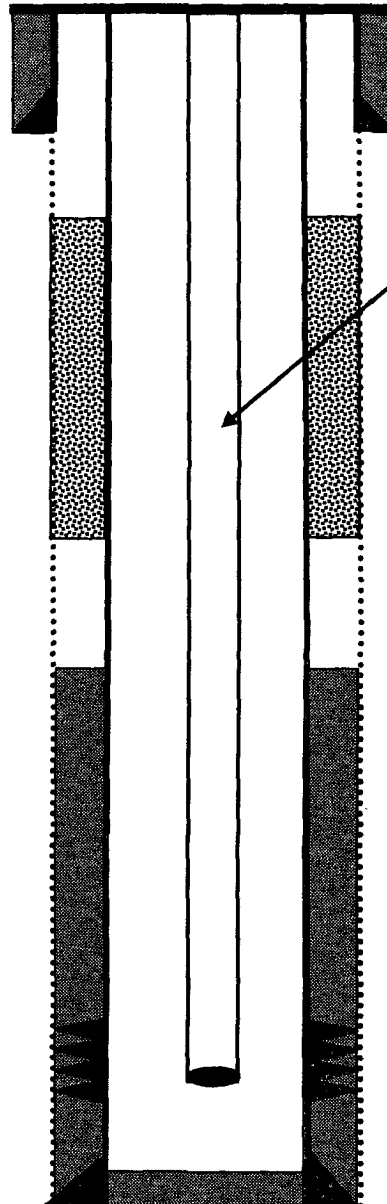
Kirtland @ 3202'

Fruitland @ 3332'

Pictured Cliffs @ 3466'

12.25" Hole

7.875" Hole



8.625" 24# K-55 Casing set @ 172'
Cement with 105 sxs, circulated

1.5" Tubing set at 3482'
(108 jts, EUE, J-55 tubing with Muleshoe,
Expandable Check, F nipple)

Isolate casing leaks from
1925' to 1844' with 2-20 sxs
squeezes. (2007)

TOC @ 2951' (Calc, 75%)

Pictured Cliffs Perforations:
3464' - 3494'

4.5" 9.5 J-55 Casing @ 3575'
Cement with 150 sxs (189 cf)

3575' TD

Jicarilla E #11

Proposed P&A

Tapacito Pictured Cliffs

800' FNL & 2075' FWL, Section 22, T-26-N, R-4-W, Rio Arriba County, NM

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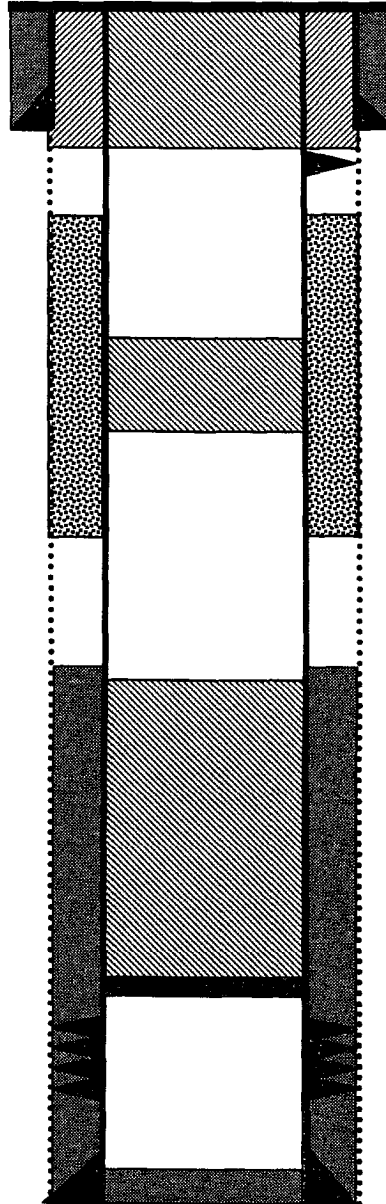
Ojo Alamo @ 3152'

Kirtland @ 3202'

Fruitland @ 3332'

Pictured Cliffs @ 3466'

7.875" Hole



8.625" 24# K-55 Casing set @ 172'
Cement with 105 sxs, circulated

Perforate @ 222'

Plug #3: 222' - 0'
Class G cement, 80 sxs

Isolate casing leaks from
1925' to 1844' with 2-20 sxs
squeezes. (2007)

Plug #2: 1920' - 1820'
Class G cement, 12 sxs

TOC @ 2951' (Calc, 75%)

Plug #1: 3414' - 3102'
Class G cement, 29 sxs

Set CR @ 3414'

Pictured Cliffs Perforations:
3464' - 3494'

4.5" 9.5 J-55 Casing @ 3575'
Cement with 150 sxs (189 cf)

3575' TD

The Jicarilla Apache Nation requires 45 days to evaluate this well beginning from June 17, 2008 in order to determine if they would like to assume ownership of the well. If the Jicarilla Apache Nation has not contacted your office before the end of the 45 days you may proceed with plugging operations.

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 11 Jicarilla E

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Pictured Cliffs/Fruitland/Kirtland/Ojo Alamo plug to 2883'.
 - b) Place the Nacimiento plug from 1720' – 1620' inside and outside the 4 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.