

RECEIVED

JUN 18 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
P.O. Box 4289, Farmington, NM 87499</p> <p>4. Location of Well, Footage, Sec., T, R, M
Unit K (NESW), 2610' FSL & 1335' FWL, Section 3, T27N, R06W, NMPM</p> | <p>5. Lease Number
NMSF-079049-A</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
San Juan 28-6 Unit</p> <p>8. Well Name & Number
San Juan 28-6 Unit 115P</p> <p>9. API Well No.
30-039-29478</p> <p>10. Field and Pool
Blanco Mesaverde
Basin Dakota</p> <p>11. County and State
Rio Arriba Co., NM</p> |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

Burlington Resources intends to commingle the subject well per attached procedures and DHC 1929AZ.

RCVD JUN 20 '08
OIL CONS. DIV.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 6/18/2008

(This space for Federal or State Office use)

APPROVED BY Wayne Townsend Title Pct. Eng. Date 6/19/08

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ConocoPhillips
SAN JUAN 28-6 #115P (MV/DK)
Commingle

Lat 36° 36' 11" N **Long** 107° 27' 28" W

Prepared By: Douglas Montoya Engineer Date: 06/06/2008
PE Peer review/approved By: Dennis Wilson Date: xx/xx/2008

Scope of work: The intent of this procedure is to remove a CIBP in order to produce Dakota, clean out fill until new PBTD and set the tubing properly to produce Dakota.

Est. Cost:

Est. Rig Days: 6

WELL DATA:

API: 30039294780000

Location: 2610 FSL & 1335 FWL, Unit K, Section 03– T27N – R006W

PBTD: 7832' TD: 7836' CIBP: 7543'

Perforations: 4914'-5264' (MV); 5368'-5963' (MV); 7543'-7548' (DK); 7738'-7814'

Well History: This well was drilled August 2005 as a DK well. In June 2006 MV was perforated living a CIBP to 7543' to test only the upper zone. The well is currently producing 200 Mcfd but the well is capable of producing 550 Mcfd if Dakota and MV are produced together as the original plan.

B2 Adapters are required on all wells other than pumping wells.

Artificial lift on well (type): Plunger Lift

Est. Reservoir Pressure (psig): 2200 (DK)/ 800 (MV)

Well Failure Date:

Current Rate (Mcfd): 200 **Est. Rate Post Remedial (Mcfd):** 550

Earthen Pit Required: NO

Special Requirements: Several joints of 2-3/8" tubing for replacements

Production Engineer: Douglas Montoya, Office: (505)599-3425, Cell: (505)320-8523

PE Backup: Mead, Karen Office: (505)324-5104, Cell: (505)320-8529

MSO:

Lead:

Area Foreman: Joey Becker, Cell: (505)324-5110

ConocoPhillips
SAN JUAN 28-6 #115P (MV/DK)
Commingle
Lat 36° 36' 11" N Long 107° 27' 28" W

PROCEDURE:

1. Hold safety meeting. Comply with all NMOCD, BLM, and ConocoPhillips safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU. Check casing, tubing, and bradenhead pressures and record them in Wellview. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCL if necessary. ND wellhead NU BOP.
3. Release tubing hanger to tag for fill, PU additional joints as needed. Tubing landed @ 5587' (KB), PBTD is @ 7832', **CBP is @ 7543'**, Bottom Perf @ 7814'. Record the fill depth in Wellview.
5. TOOH with tubing (detail below).

(178 jts) 2-3/8" 4.70# J-55 EUE Tubing
(1) 2-3/8" 4.7# J-55 EUE Pup Joint
(1 jt) 2-3/8" 4.70# J-55 EUE Tubing
(1) 2-3/8" Seat Nipple @ 5585'
(1) Expendable Check @ 5586'
6. Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale. Remove obstructions and replace tubing as needed. Please notify engineer of any unusual findings.
7. M/U mill, TIH with mill and drill the CBP @ 7543', clean out to top of PBTD @ 7832'. If scale on tubing then spot acid. Contact rig superintendent or BAE engineer for acid volume, concentration and displacement volume. TOOH.
8. TIH with tubing (detail below). TIH with tubing using Tubing Drift Check Procedure (tubing drift = 1.901" ID). Recommended landing depth is @ +/-7728'.

(1) 2-3/8" MULESHOE with Expendable Check
(1) 2-3/8" x 2 3/8" F Nipple
(1 jt) 2-3/8" 4.70# J-55 EUE Tubing
(1) 2-3/8" x 2' 4.7# J-55 EUE Tubing Sub
(~247 jts) - 2-3/8" 4.7# J-55 EUE Tubing to Surface
9. Run standing valve on shear tool, load tubing, and pressure test tubing to 1000 psig. Pull standing valve.
10. ND BOP. NU wellhead, pump off expendable check and reverse up tubing. Make swab run if necessary to kick off well. Notify lease operator that well is ready to be returned to production. RDMO.

Recommended	<u>Douglas Montoya</u>
BAE Engineer	Douglas Montoya
Office	(505) 320-8523
Cell	(505) 599-3425

Approved	<u>Darren Randall</u>
Expense Supervisor	Darren Randall
Office	(505) 324-5119
Cell	(505) 320-2618

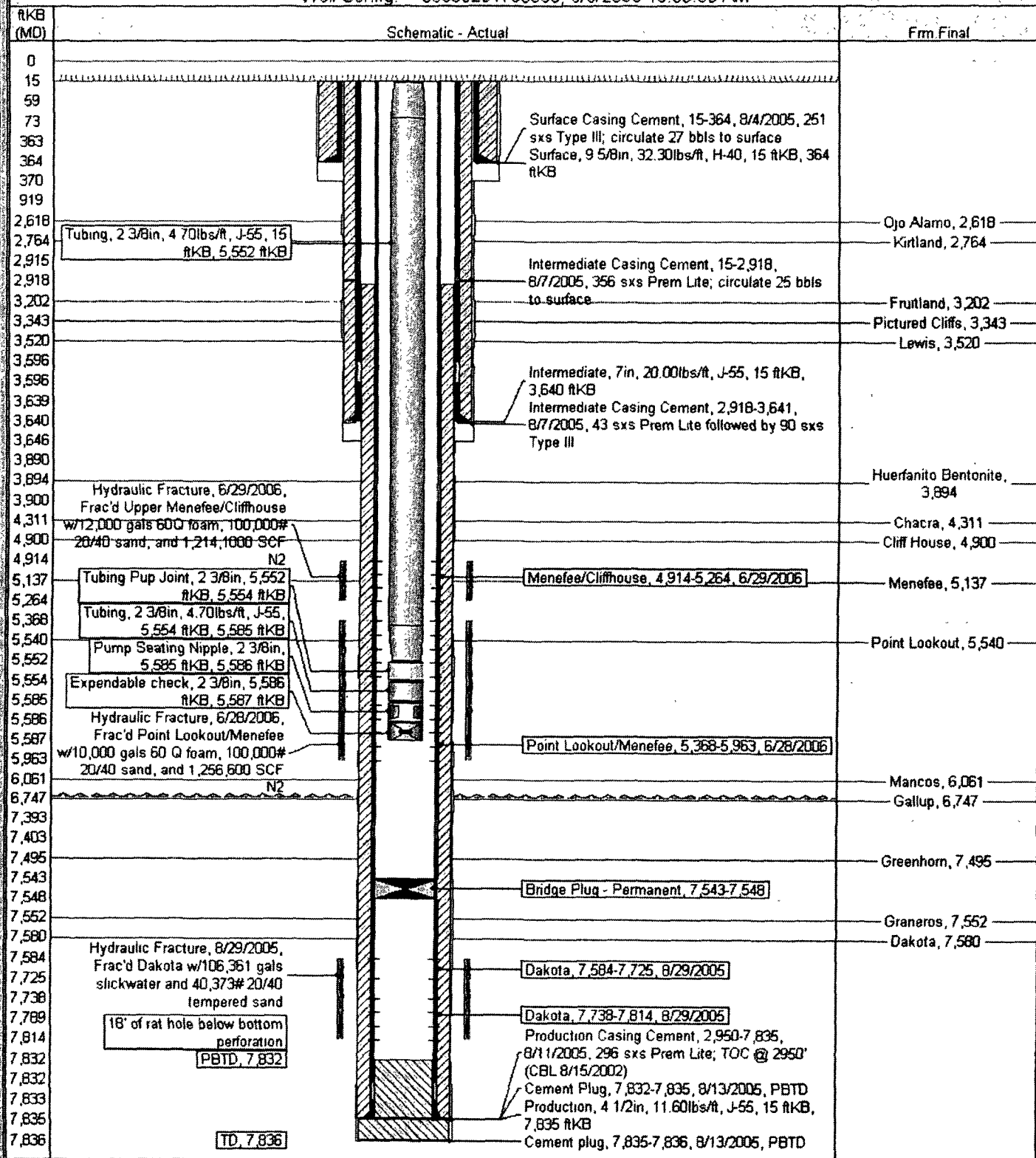
Current Schematic

ConocoPhillips

Well Name: SAN JUAN 28-6 UNIT #115P

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3003929478	NMPM.003-027N-006W	BLANCO MESA VERDE (PRODUCED ONE)		NEW MEXICO		
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB - Ground Distance (ft)	KB - Casing Flange Distance (ft)	KB - Tubing Hanger Distance (ft)		
6,641.00	6,656.00	15.00	6,656.00	6,656.00		

Well Config: - 30039294780000, 6/6/2008 10:53:59 AM



BLM CONDITIONS OF APPROVAL

WORKOVER AND RECOMPLETION OPERATIONS:

- 1. A properly functioning BOP and related equipment must be installed prior to commencing workover and/or recompletion operations.**
- 2. If this well is in a Seasonal Closure Area, adhere to the closure requirements and timeframes.**
- 3. If casing repair operations are needed, obtain prior approval from this office before commencing repairs**

SURFACE USE OPERATIONS:

The following Stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and operator a contradictory environmental stipulation. The failure of operator to comply with these requirements may result in assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on location during construction, drilling and reclamation activity.

An agreement between operator and fee landowner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

STANDARD STIPULATIONS: All surface areas disturbed during work-over activities and not in use for production activities will be reseeded. This should occur in the first 90 days after completion of workover activities.

SPECIAL STIPULATIONS:

- 1. Pits will be fenced during workover operation.**
- 2. All disturbance will be kept on existing pad.**
- 3. All pits will be pulled and closed immediately upon completion of the workover activities.**
- 4. Pits will be lined with an impervious material at least 12 mils thick.**