Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OM B No 1004-0137
Expires: March 31, 2007

BUREAU OF LAND MANAGEMEN	T 5. Lease Serial No.
SUNDRY NOTICES AND REPORTS	ON WELLS SF 079060
Do not use this form for proposals to drill of abandoned well. Use Form 3160-3 (APD) for	r to re-enter an 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions	on reverse side. 7 If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other	8. Well Name and No.
2 Name of Operator Devon Energy Production Company, L.P. But	reau of Land Management NEBU 19N Farmington Field Office 9. API Well No
	No. (include area code) 30-039-30216
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Basin Dakota/La Jara Pictured Cliffs
SL - 1,225' FSL & 785' FEL, SE SE, Unit P, Sec. 20, T30N- R7W BHL - 800' FSL & 1,880' FEL, SW SE, Unit O, Sec. 20, T30N- R7W	11 County or Parish, State  Rio Arriba, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE	E NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Final Abandonment Notice  Change Plans Convert to Injection  Plug Bar  If the proposal is to deepen directionally or recomplete horizontally, give subsurved the Bond under which the work will be performed or provide the Bond of following completion of the involved operations. If the operation results in a matesting has been completed. Final Abandonment Notices shall be filed only after determined that the site is ready for final inspection.)  On 6/3/08 the above well was perforated in the Dakota zone from 8.	Recomplete  d Abandon  Ck  Water Disposal  Including estimated starting date of any proposed work and approximate duration thereof urface locations and measured and true vertical depths of all pertinent markers and zones  No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days nultiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once er all requirements, including reclamation, have been completed, and the operator has  230' to 8,459' with 4 SPF, 0.34" EHD, 120 degree phasing, for a total of 24 is fracture treated with 68,926 gal Delta 200 with 53,916# 20/40 Ottawa sand.
	RCVD JUN 20 '08 OIL CONS. DIV. DIST. 3
14 Thereby certify that the foregoing is true and correct	
Name (Printed/Typed)	T'd a h a ma
Melisa Castro	Title Senior Staff Operations Technician
Signature St.	Date June 16, 2008
THIS SPACE FOR FEDERA	AL OR STATE OFFICE USE
Approved by  Conditions of approval, if any, are attached Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	t lease Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for a States any false, fictitious or fraudulent statements or representations as to anyma	ny person knowingly and willfully to make to tany department or needs you the white ditter within its jurisdiction.

(Instructions on page 2)

JUN Z 0 2008



