Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I	Energy, Minerals and Natural Resources			March 4, 2004	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO. 30-039-30340	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE	FEE
District IV	Santa Fe, NM 87505			6. State Oil & C	Gas Lease No.
1220 S. St Francis Dr., Santa Fe, NM 87505				N	MSF-078640
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name	or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				San Juan 28-7 Unit	
PROPOSALS.) 1. Type of Well:				8. Well Number	
Oil Well Gas Well X Other				#153N	
2. Name of Operator				9. OGRID Number	
ConocoPhillips Company				217817	
3. Address of Operator				10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289				Blanco MV / Basin DK	
4. Well Location					
Unit Letter B: 845	feet from the N	North	_ line and1935_	feet from the	East line
Section 20	Township 271	Nī	Range 7W	NMPM	Rio Arriba County
Section 20	11. Elevation (Show wh				Rio Airiba County
6554' GR					
12. Check A	ppropriate Box to Inc	dicate N	ature of Notice.	Report or Othe	er Data
** *				SEQUENT R	
PERFORM REMEDIAL WORK			REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND
DULL OF ALTER CASING	A 41 II TIDI E		04000 7507 44	.p	ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ND 📙	
	Commingle		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
In reference to Order #R-11363 ConocoPhillips proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde.					
Proposed perforations are: MV – 465	0' 5227'· DK 7234' .	- 7510 '			
Allocation will be tested.					RCVD JUN 20'08
Commingling will not reduce the value of the remaining production. OIL CONS. DIV.					
The BLM has been notified of our intent. As referenced in Order R – 10476-B interest owners were not re-notified.					
As referenced in Order R – 10476-B ii	nterest owners were not	re-notified	1. // X+	C2899	747
I hereby certify that the information al	have is true and complete	e to the he	est of my knowledge	and helief I form	ther certify that any nit or helew
grade tank has been/will be constructed or cl	losed according to NMOCD g	guidelines [], a general permit 🔲 o	or an (attached) alter	native OCD-approved plan .
10-	- 0				–
SIGNATURE TITLE Regulatory Technician DATE 06/05/2008					
Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com Telephone No. 505-326-9837					
(This space for State use)					
	-		·		
	111		eputy Oil & G	as Inspecto	ľ
APPPROVED BY_	+ ///\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	TITLE	Distric		
Conditions of approval, if any:	The same of the sa				