UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.

NMNM57580	

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

abandoned well. Use form	7. If Unit or CA/Agreement, Name and/or No. NMNM76333	
SUBMIT IN TRIPLICATE - C		
Type of Well Oil Well		8. Well Name and No. IRISH COM 90S
2 Name of Operator DUGAN PRODUCTION CORPORATION	9. API Well No. 30-045-33725-00-X1	
3a. Address FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.325.1821	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL WILDCAT FRUITLAND SAND PC
4. Location of Well (Footage, Sec., T., R., M, or Survey Description)		11. County or Parish, and State
Sec 11 T26N R13W SWSE 1200FSL 1600	FEL	SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION			
er Shut-Off I Integrity er g Operations			
]			

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results, in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 12-1/4" hole on 6/16/08. Drilled to 140'. Run 8-5/8" 24# J-55 csg. Land @ 135', float collar @ 90'. Cement w/95 sx Type 5 cement w/2% CaCl2 & 1/4# celloflake/sx (112 cu ft total slurry). Displace w/6 bbls water. Circulate 5 bbls cement. NU BOP. Pressure test blind rams & 8-5/8" csg to 800# for 30 mins, held; 250# for 5 mins, held.

RCVD JUN 20'08

OIL CONS. DIV.

DIST. 3

PIT, CLOSED LOOP SYSTEM, BELOW GRADE TANK, PROPOSED ALTERNATIVE METHOD OR CLOSURE PLAN TO BE DESIGNED, CONSTRUCTED, OPERATED & CLOSED PURSUANT TO NMOCD RULE 19.15.17 **EFFECTIVE 06/16/08**

14. I hereby certify that the	For DUGAN PRODU	#60968 verified by the BLM Well Information System CTION CORPORATION, sent to the Farmington cessing by STEVE MASON on 06/20/2008 (08SXM0161SE)	
Namc (Printed/Typed)	JOHN C ALEXANDER	Title VICE-PRESIDENT	
Signature	(Electronic Submission)	Date 06/18/2008	
	THIS SPACE F	OR FEDERAL OR STATE OFFICE USE	
Approved By ACC	CEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 06/20/20

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.