

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit C (NENW) 1000' FNL & 1600' FWL, Sec. 19, T27N, R9W NMPM

RECEIVED

JUN 20 2008

Bureau of Land Management
Farmington Field Office

5. Lease Number
NMSF-02861
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Lodewick 13S
9. API Well No.
30-045-34449
10. Field and Pool
Basin Fruitland Coal
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Completion Detail

13. Describe Proposed or Completed Operations

See attached for completion detail

RCVD JUN 24 '08
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe

Tracey N. Monroe Title Regulatory Technician Date 6/19/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JUN 23 2008

NMOCD

FARMINGTON FIELD OFFICE

Lodewick 13S
API # 30-045-3449

2/8/08 MIRU BWWC. ND master valve. RIH w/gague ring. POH w/gague ring . RIH w/siker bar & GR tool. POH w/sinker bar & GR. NU master valve. RDMO BWWC.

4/2/08 ND WH NU BOP. MU 3 7/8" mill, tagged @ 1753'. MO cement from 1753', to top of DV tool. MO DV tool. ND mill, Tagged cement @ 2558'. DO cement to PBTD @ 2566'

4/3/08 MIRU BWWC, run gague ring to PBTD @ 2566'. POOH, run GR, CCL from 2566' to surface. RD BWWC. RD floor, ND BOP, NU master valve.

5/16/08 PT csg to 4100# 15/min – good test. RU BWWC to perf L FC. 2370' - 2371' @1SPF = 2 holes, 2289' – 2371' @2SPF = 60 holes. Frac LFC Bullhead 20 bbls 9% Formic Acid. Pump 2000 gal 25# X-Link pre pad followed by 32424 gal 25# Linear 75% N2 Foam w/80000# 20/40 Brady Sand & 1217400 SCF N2. RU BWWC set CFP @ 2280'. RU to perf UFC. 2238' – 2276' @2SPF = 76 holes. Frac UFC – Bullhead 20 bbls 9% Formic Acid in front of frac. Pumped 2000 gal 25# X-Link pre-pad. Followed By 27762 gal 25# Linear 75% N2 foam w/80000# 20/40 Brady Sand & 1147400 SCF N2. Rd BWWC. Flow back well for approx 3 days. RU Basin Perforators to run gauge ring to 2140'. Blow csg down. Flow back well.

6/12/08 RU floor. RU , RIH w/3 7/8" mill, X/O tbg. Tag up CBP @ 2140'. RU swivel, RU air, Circ. D/O CBP @ 2140'. Circ. RIH w/tbg, tag up CBP @ 2280'. D/O CBP @ 2280'. C/O to PBTD @ 2566'.

6/13/08 BDW, RIH w/tbg. Tag up @ 2566'. No new fill. POOH w/tbg and mill. RIH w/ expendable ck.

6/16/08 RIH w/77 jts 2 3/8" 4.7# J-55 EUE 8RD tbg set @ 2405'.

6/17/08 RIH w/exp ck, RD tongs, slips, floor, BOP. RU master valve. Pump out ck w/air. Press to 1200#. Circ clean. RD rig. Turned well over to production. Waiting on facilities to be set.