

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SUBMIT IN DUPLICATE
JUN 14 2008
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-SF 078502-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO

Lively #8M

9. API WELL NO.

30-045-34511

10. FIELD AND POOL, OR WILDCAT

Blanco MV / Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 12, T29N, R8W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit D (NWNW), 555' FNL & 610' FWL,

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

3/3/08

16. DATE T.D. REACHED

3/30/08

17. DATE COMPL. (Ready to prod.)

6/6/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL-6308' ; KB 6324'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7575'

21. PLUG, BACK T.D., MD & TVD

7546'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 4062' - 5392'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	199'	12-1/4"	Surface; 173 sx (218 cf)	20 bbls
7", J-55	20#	3299'	8-3/4"	surface; 942 sx (1893 cf)	40 bbls
4-1/2", J-55	10.5#	7523'	6-1/4"	surface; 325 sx (644 cf)	1/2

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#	7487'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

@1SPF
LMF 5148' - 5240' = 9 holes
PLO 5288' - 5392' = 20 holes
CH 4804' - 4862' = 11 holes
UMF 4882' - 5053' = 16 holes
Lewis 4062' - 4562' = 33 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5148' - 5392'	10 bbls 15% HCL Acid. Frac: 108100 gal 60Q Foam w/ 96200# 20/40 Brady Sand. Total N2= 1215800 SCF
4804' - 5053'	10 bbls 15% HCL Acid. Frac: 108900 gal 60Q Foam w/ 94500# 20/40 Brady Sand. Total N2=1246000 SCF
4062' - 4562'	10 bbls 15% HCL Acid. Frac: 949500 gal 75Q 20# Linear Gel foam w/204700# 20/40 brady sand. N2=1419500 SCF

33. PRODUCTION

DATE FIRST PRODUCTION SI W/O Facilities PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL--BBL GAS--MCF WATER--BBL GAS-OIL RATIO

6/2/08

1

1/2"

→

43.42 mcf

FLOW TUBING PRESS

CASING PRESSURE

CALCULATED 24-HOUR RATE

→

OIL--BBL

GAS--MCF

WATER--BBL

OIL GRAVITY-API (CORR.)

422#

325#

1042 mcf/d

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Mesa Verde/Dakota well being DHC per order # 2771 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy N. Menzies TITLE Regulatory Technician

DATE 6/16/08

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOCD &

JUN 17 2008

RCVD JUN 19 '08
OIL CONS. DIV.
DIST. 3

Ojo Alamo	2060'	2207'
Kirtland	2207'	2768'
Fruitland	2768'	3070'
Pictured Cliffs	3070'	3253'
Lewis	3253'	3768'
Huerfanito Bentonite	3768'	4028'
Chacra	4028'	4802'
Mesa Verde	4802'	4864'
Menefee	4864'	5258'
Point Lookout	5258'	5630'
Mancos	5630'	6502'
Gallup	6502'	7254'
Greenhorn	7254'	7311'
Graneros	7311'	7360'
Dakota	7360'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drk gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

Ojo Alamo	2060'
Kirtland	2207'
Fruitland	2768'
Pic.Cliffs	3070'
Lewis	3253'
Huerfanito Bent.	3768'
Chacra	4028'
Mesa Verde	4802'
Menefee	4864'
Point Lookout	5258'
Mancos	5630'
Gallup	6502'
Greenhorn	7254'
Graneros	7311'
Dakota	7360'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUN 16 2008
SUBMIT IN DUPLICATE
(See other instructions on reverse side)
Bureau of Land Management
Farmington Field Office

FOR APPROVED
OMB NO. 1004-0137

Permit Expires December 31, 1991
LEASE DESIGNATION AND SERIAL NO.

NM-SF 078502-A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

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20 TOTAL DEPTH, MD & TVD
7575'

21. PLUG, BACK T.D., MD & TVD
7546'

22. IF MULTIPLE COMPL., HOW MANY*
2

23 INTERVALS DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7362' - 7535'

25 WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	199'	12-1/4"	Surface; 173 sx (218 cf)	20 bbbs
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SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#	7487'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)



@2SPF
7428' - 7535' = 36 holes
@1SPF
7362' - 7406' = 7 holes

total holes - 43

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7362' - 7535'
10 bbbs 15% HCL Frac: 102600 gal Slickwater & 40020#
20/40 TLC proppant.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
6/6/08	1	1/2"			1.13 mcf		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
422#	325#			27 mcf/d	1.75 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Mesa Verde/Dakota well being DHC per order # 2771 AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Shirley N. Moore TITLE Regulatory Technician

DATE 6/16/08 **NEEDED FOR RECORD**

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NMOCD B

FARMINGTON FIELD OFFICE
JUN 17 2008

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