

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-34555

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

W M Hanley

8. Well Number

#1F

9. OGRID Number
14538

10. Pool name or Wildcat
Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil & Gas Company, LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter N : 870 feet from the South line and 1500 feet from the West line

Section 18 Township 29N Range 10W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5558'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion Detail ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/16/08 TD reached.

2/21/08 RU Basin WL & run GR/CCL/CBL from 6577' to surface. TOC @ 1450'. PBTB @ 6577'.

3/25/08 NU frac valve & PT csg to 4100#/15 mins - ok.

Ru Basin to perf **DK** .34" @ 2 SPF 6518', 6516', 6514', 6512', 6510', 6508', 6506', 6504', 6502', 6500', 6498', 6496', 6492', 6490', 6488', 6486', 6484', 6482' = 36 holes, @ 1 SPF 6467', 6465', 6461', 6459', 6457', 6453', 6451', 6449', 6443', 6441', 6439', 6435', 6433', 6431' = 14 holes. A/10 bbls 15% HCL. Frac w/103,194 gals slickwater w/40,000# 20/40 TLC Sand.

Start to flow well and well goes on vacuum.

3/26/08 RIH w/CBP & set @ 6300'.

6/3/06 RU Closed Loop Gas System. Bury gas line to CLGS. RIH w/mill & M/O CBP @ 6300'. C/O to PBTB @ 6577'.

6/8/08 Flow test.

6/9/08 RIH w/208 jts, 2 3/8", 4.7#, J-55 tbg & set @ 6487'. ND BOP & NU WH. RD & RR 6/9/08.

hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 6/19/08
Type or print name Rhonda Rogers E-mail address: rogersr@conocophillips.com Telephone No. 505-599-4018

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector,
Conditions of approval, if any: District #3 DATE JUN 24 2008