

Submit To Appropriate District Office State Lease #6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003						
		WELL API NO. 30-045-34606						
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>						
		State Oil & Gas Lease No.: E-3707-5						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								
1a Type of Well. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Northeast Blanco Unit <div style="text-align: center; border: 1px solid black; padding: 5px;"> RCVD JUN 6 '08 OIL CONS. DIV. DIST. 3 </div>						
2 Name of Operator Devon Energy Production Company, L.P.		8. Well No. 347M						
3 Address of Operator 20 N. Broadway Oklahoma City, OK 73102		9. Pool name or Wildcat Blanco Mesaverde						
4 Well Location Unit Letter <u>E</u> <u>2,425</u> Feet From The <u>North</u> Line and <u>780</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>31N</u> Range <u>8W</u> NMPM San Juan County								
10 Date Spudded 4/11/08	11. Date T D Reached 4/18/08 <u>RR 4/19/08</u>	12 Date Compl. (Ready to Prod.) 5/30/08						
13. Elevations (DF& RKB, RT, GR, etc) 6,434'		14 Elev Casinghead						
15. Total Depth 7,997'	16 Plug Back T D. 7,988'	17 If Multiple Compl. How Many Zones? 3						
18 Intervals Drilled By		Rotary Tools Cable Tools						
19. Producing Interval(s), of this completion - Top, Bottom, Name 5,902' - 5,605', Point Lookout & 5,441' - 4,943', Cliff House								
20 Was Directional Survey Made No		21. Type Electric and Other Logs Run Mud, CBL						
22 Was Well Cored No								
23. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT LB /FT.	DEPTH SET						
9 5/8"	32#	287'						
7"	23#	3,545'						
4 1/2"	11.6#	7,997'						
24. LINER RECORD								
SIZE	TOP	BOTTOM						
SACKS CEMENT	SCREEN	TUBING RECORD						
SIZE	DEPTH SET	PACKER SET						
2 3/8"	None Yet							
26 Perforation record (interval, size, and number) Point Lookout - 5605'-5606', 5621'-5622', 5647'-5648', 5655'-5656', 5707'-5708', 5788'-5789', 5901'-5902'. Cliff House - 4943'-4944', 4970'-4971', 5248'-5249', 5255'-5256', 5268'-5269', 5280'-5281', 5285'-5286', 5292'-5293'								
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5,902' - 5,605'</td> <td>1000 gal 15% HCL, 73,285 gal Delta 140, 107,054# 20/40 BASF coated w/SWWF sand.</td> </tr> <tr> <td>5,293' - 4,943'</td> <td>500 gal 15% HCL, 47,047 gal Delta 140, 102,495# 20/40 BASF coated w/SWWF sand.</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5,902' - 5,605'	1000 gal 15% HCL, 73,285 gal Delta 140, 107,054# 20/40 BASF coated w/SWWF sand.	5,293' - 4,943'	500 gal 15% HCL, 47,047 gal Delta 140, 102,495# 20/40 BASF coated w/SWWF sand.
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28. PRODUCTION								
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing through Sand Buster						
Well Status (Prod or Shut-in) Producing								
Date of Test	Hours Tested	Choke Size						
Prod'n For Test Period	Oil - Bbl	Gas - MCF						
Water - Bbl	Gas - Oil Ratio							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate						
Oil - Bbl.	Gas - MCF	Water - Bbl						
Oil Gravity - API - (Corr)								
29 Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By						
30. List Attachments								
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief								
Signature <u>[Signature]</u>		Printed Name: Melisa Castro Title: Senior Staff Operations Technician Date: <u>6-2-08</u>						
E-mail Address: melisa.castro@dvn.com								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2226	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2323	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3323	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5220	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5305	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5592	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5980	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6932	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7629	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7781	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology