

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-34406
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name  Rhoda Abrams
8. Well Number  #2M
9. OGRID Number 217817
10. Pool name or Wildcat Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
ConocoPhillips

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter K : 2380 feet from the South line and 1930 feet from the West line

Section 5 Township 30N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5730'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Completion Detail <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached for completion detail

RCVD JUN 24 '08  
OIL CONS. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Regulatory Technician DATE 6/19/08  
Type or print name Tracey N. Monroe E-mail address: monrotn@conocophillips.com Telephone No. 505-326-9752

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector DATE JUN 23 2008  
Conditions of approval, if any: District #3

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**Rhoda Abrams 2M**  
**API # 30-045-34406**

**1/23/08** RU BWWC. ND master valve. RIH w/gauge ring. Tagged @ 6920'. POH w/gauge line & RIH w/GR,CCL, &CBL tools. Logged from 6920' to surface. TOC @ 3850'. PBTD @ 6934. NU master valve. RDMO BWWC.

**4/15/08** RU road rig Key 15. NU tbg head, NU BOP. *4/16/08 Ran GR/CCL Correl. log(BWWC)*

**5/8/08** NU frac valve. PT csg to 6600 w/Cameron 15/min good test. RU BWWC to Perf DK. 6740' - 6798' @1SPF = 13 holes, 6810' - 6928' @2SPF = 60 holes. Total holes = 73. Frac: bullhead 10 bbls 15% HCL Acid. Pumped 108276 gal Slickwater w/40000# 20/40 TLC sand. RU BWWC to run CBP @ 4940'. Perf PLO 4502' - 4834' @ 1SPF = 30 holes. Frac: bullhead 10 bbls 15% HCL Acid. Pumped 43680 gal Slickwater w/40000# 20/40 Brady sand & 957300 SCF N2. Flow back well for approx 4 days.

**5/12/08** RU BWWC gauge ring to 4400'. RIH w/composit BP set @ 4400'. Blow csg down. Release flow back crew.

**6/2/08** NU BOP. RU Floor. PU 3.75" mill & tbg. Mill CBP @ 4400'. CO fill to 4950'(CBP). Flow well.

**6/4/08** RIH ck for fill - no fill. Flow well.

**6/5/08** TIH & tag CBP @ 4940'. NO fill. PU power swivel. Mill top off CBP. Blow well w/air mist. CO fill to 6934' (PBTD), blow well w/air mist.

**6/6/08** TOH LD mill & BS. PU BHA & TIH drifting tbg. Blow & flow well.

**6/9/08** TIH ck for fill, no fill. Unload & blow well. Flow well. Pump exp ck. Test Tbg to 1000#, pump check @ 1500#. Flow well.

**6/10/08** RIH w/218 jts 2 3/8" 4.7# L-80 tbg set @ 6809'. ND & set out BOP. NU master valve. RD RR @ 19:00.

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