Submit 3 Copies To Appropriate District  State of New Mexic	Form C-103
Office District I Energy, Minerals and Natural	Resources May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-045-34606
1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DI	VISION 5 Indicate Type of Lease
District III 1220 South St. Francis 1000 Rio Brazos Rd, Aztec, NM 87410	Dr. STATE STEE
District IV 1220 S St. Francis Dr., Santa Fe, NM	1 0 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
87505	E-3707-5
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR S	
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other	347M
2. Name of Operator	9. OGRID Number
Devon Energy Production Company, L.P.  3. Address of Operator	6137 10. Pool name or Wildcat
20 N. Broadway, Oklahoma City, OK 73102	Basin Dakota / Blanco Mesaverde
4. Well Location	
· 1	line and 780 feet from the West line
Section 36 Township 31N Range 8W	NMPM County San Juan
11. Elevation (Show whether DR, RK	B, RT, GR, etc.)
GR 6,434'	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water	
Pit Liner Thickness: mil Below-Grade Tank: Volume	
12. Check Appropriate Box to Indicate Natu	re of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	EMEDIAL WORK ⊠ ALTERING CASING □
<del></del>	DMMENCE DRILLING OPNS. □ P AND A □
PULL OR ALTER CASING   MULTIPLE COMPL   C/	ASING/CEMENT JOB
OTHER:	THER: Tubing Sundry ⊠
13. Describe proposed or completed operations. (Clearly state all perti	
of starting any proposed work). SEE RULE 1103. For Multiple C	ompletions: Attach wellbore diagram of proposed completion
or recompletion.	
Devon Energy Production Company, L.P. would like to report remedial wor	k to the 7" casing on the above named well. The 4 ½" casing
was backed off at 2,226'. Squeeze holes were shot at 2,150', 4 SPF, 120° Pl	
by 250 sx (65 bbls 50/50 POZ "G" w/3#/sx Gilsonite, 0.1% CFR-3, 0.4% H	alad 344. Tested remedial work of 7" casing to 500 psi, held
ok and ran CBL from 2,114' to surface determining TOC is now at 400'. Us	sing a Bowen 4 ½" casing patch RIH to 2,226' set casing to
energize seal, test to 500 psi, held ok.	
Devon Energy Production Company, L.P. would like to give notification of	tubing set in the above well. On 6/18/08 188 jts of 2 3/8",
4.7#, J-55, tubing was set at a depth of 7,933' with a Model R Packer set at	5,941'.
RUN PLT by 7/8/08 Filed By 7/28/08	RCVD JUN 23 '08
KUN 721 /8/80	OIL CONS. DIV.
Filed By 7/20108	DIST. 3
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I haraby contifu that the information above is true and complete to the host of	form to available and halief we do not at the state of
I hereby certify that the information above is true and complete to the best of grade tank has been/will be construgted or closed according to NMOCD guidelines , a	general permit \(  or an (attached) alternative OCD-approved plan \( . \)
Carl Carl	
SIGNATURE TITLE Set	nior Staff Operations Technician DATE 4-18-08
Type or print name: Melisa Çastro E-mail address: melisa.castro@dvn.com	m Telephone No.: (405) 552-7917
For State Use Only	
TAR	with Oil & Gas Inspect
APPROVED BY: A. Vulanueva TITLE Der	outy Oil & Gas Inspector, DATE UN 2 3 2008 District #3
Conditions of Approval (if any):	<b>⊌</b> 1311101 <i>#</i> 3