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JUN 2 4 2008

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Farmington Fie	ld Office	OM B No 1004-0137 Expires March 31, 2007

	UNITED STATES DEPARTMENT OF THE BUREAU OF LAND MAN	AGEMENT	Farmington Fie	anagemer Id Office 5 Lease Sena SF 0788	Expires March 31, 2007 al No.	
Do not use t	NOTICES AND REF his form for proposals t rell. Use Form 3160-3 (A	o drill or to re-e	enter an		, Allottee or Tribe Name	
	IPLICATE- Other instr	ructions on rever	se side.	7. If Unit or	CA/Agreement, Name and/or No	
Type of Well Gas Well Other Gas Well Other			8 Well Name and No.			
Name of Operator Huntington	Energy, L.L.C.			9 API We		
Address 3b Phone No (include area code) 405-840-9876 405-840-9876		area code)	30-039-23386 10 Field and Pool, or Exploratory Area			
Location of Well (Footage, Sec.,	T, R, M, or Survey Description)			Devils F	ork Gallup Ext.	
1650' FSL & 1850' FWL Sec 29, T25N-R6W				•	or Parish, State	
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RE	PORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TYP	E OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start Reclamation Recomplete Temporarily Aba Water Disposal	,	Water Shut-Off Well Integrity Other	_

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Huntington Energy, L.L.C. plans to plug and abandon the above referenced well the week of June 23, 2008. A procedure to plug & abandon is

RCVD JUN 25'08 OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)								
Catherine Smith		Title Land Associate						
Signature Catherin Smith	Date	06/23/2008						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by Original Signed: Stephen Mason		Title	,	Date	JUN 2 4 2003			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for a				ike to any departn	nent or agency of the United			

(Instructions on page 2)

HUNTINGTON ENERGY, L.LC. 908 N.W. 71ST ST. **OKLAHOMA CITY, OK 73116** (405) 840-9876

Canyon Largo Unit # 343 Sec 29-25N-6W Rio Arriba Co., NM

6/23/08

Plugging Procedure:

- 1. POOH w/ 2 3/8" tubing.
- 2. RIH w/tubing. Set CIBP @ 5120'. Rig up Superior and pump15 sx on top of plug (50' minimum)
- MV plug 4140' 4040' 15 sx 3.
- Chacra plug 3440' 3340' 15 sx 4.

2638 2538

5. Picture Cliffs plug 2590' – 2490' – 15 sx

> 2440 2340

- Fruitland plug 2390' 2290' 15 sx 6. 2193
- 7. Kirtland plug 2040' - 1940' - 18 sx

Play 63/- 531 inside tours. J. 9/2" cesing Nacinitary to RHI-w/tubing to 1900'. Spot 35 sx cmt - est TOC 1400'.

- 8.
- PUH w/ tubing to 35g'. Spot 25 sx-cmt. TOC at least 50' above surface shoe 9. Perf@ 358 and place a coment play trom 358' to surface ingulo routedos PUH to 50'. Circ cmt to Surface w/5-sx.
- 10. PUH to 50'. Circ cmt to Surface w/5 sx.
- 11. Place Dry hole marker & weld a plate over csg w/well name.
- 12. Reclaim all surfaces & reseed.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: 343 Canyon Largo Unit

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:
- a) Place the Mesaverde plug from 4187' 4087'.
- b) Place the Chacra plug from 3484' 3384'.
- c) Place the Pictured Cliffs plug from 2638' 2538'.
- d) Place the Fruitland plug from 2440' 2340'.
- e) Place the Kirtland/Ojo Alamo plug from 2193' 1878'.
- f) Place the Nacimiento plug from 631' –513' inside and outside the 4 ½" casing.
- g) Place the Surface plug from 358' to surface inside and outside the 4 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.