	BURLINGTON								Distribution: BLM 4 Copies Regulatory Accounting Well File	
									Revised: March 9, 2006	
PRODUCTION ALLOCATION FORM								P	Status  PRELIMINARY ☐  FINAL ☑  REVISED ☐	
	Commingle	Type	Г	Date: 6/3/2008 API No. 30-039-30448						
	SURFACE [ Type of Con	DOWN	<b>—</b>							
		W DRILL RECOMPLETION PAYADD COMMINGLE							DHC No. DHC2792AZ	
	112112								Lease No. SF-078425	
	Well Name								Vell No.	
	San Juan 29-7 Unit							#	60N	
	Unit Letter	Section	Township	1 1		Footage 1730' FSL & 1510' Fl		County, State		
I	Surf- J BH- P	34 34	T029N T029N	R007W R007W	1	0' FSL & 15 0' FSL & 62		K	io Arriba County, New Mexico	
	Completion		Test Metho		/1	U FSL & 02	3 FEL		New Mexico	
•		5/27/2008 HISTORICAL  FIELD TEST  PROJECTED [							ER 🗌	
	FORMATION  MESAVERDE			Sister Associates		PERCENT COND 96% 4%		ENSATE		
								96%		
DAKOTA									4%	
,				2060						
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.										
APPROVED BY				DATE		TITLE		PHONE		
	X/2 7,00 6/9/08				)8	Engineer			505-324-5143	
_	Ryan Eros	st .								
	x Xandis Roland 6/3/08					Engineering Tech.			505-326-9743	
Kandis Roland										

