

Form 3160-5

## INTERD CTATES

FORM APPROVED

(August 2007) DF	PARTMENT OF THE		JUN 2 4	200		OMB No. 10 Expires: July		
BUR SUNDRY N Do not use this	REAU OF LAND MAN NOTICES AND REPO form for proposals to Use Form 3160-3 (A	AGEMENTA PRTS ON W To drill or to	re-enter an	eiu <	gerne 5: Lease Serial N Office NMSF-078765 6 If Indian, Allo	lo.	-	
SUBMIT IN TRIPLICATE – Other instructions on page 2.						7. If Unit of CA/Agreement, Name and/or No ROSA UNIT		
1. Type of Well  ☐ Oil Well ☐ Gas Well ☐ Other  2. Name of Operator					8 Well Name an ROSA UNIT #3	8 Well Name and No. ROSA UNIT #381A		
WILLIAMS PRODUCTION CO., LLC					9. API Well No. 30-039-30236			
3a. Address P. O BOX 640 AZTEC, NM 87410	3b. Phone No. (include area code) (505) 634-4208			BASIN FRUITL	10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T., 130' FSL & 1120' FWL SEC 11, T31N, R6W 560' FSL & 50' FEL SEC 10, T31N, R6W				11 Country or Pa RIO ARRIBA, N				
2 12 CHEC	CK THE APPROPRIATE BO	X(ES) TO INDI	CATE NATURE	E OF 1	NOTICE, REPORT OR	OTHER DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACT					rion		
Notice of Intent	Acidize  Alter Casing  Casing Repair	_	n re Treat Construction		Production (Start/Resum Reclamation Recomplete	☐ We	ter Shut-Off Il Integrity <sub>er</sub> SURFACE CASING	
✓ Subsequent Report  Final Abandonment Notice	Change Plans Convert to Injection	_	nd Abandon		Temporarily Abandon Water Disposal			
the proposal is to deepen directions. Attach the Bond under which the violeting following completion of the involvitesting has been completed. Final determined that the site is ready for S/22/08 FD @ 346, 0600 HRS RUN 7 JTS 9.5/8", 36 #, K-55, ST&C	vork will be performed or proved operations. If the operation Abandonment Notices must be final inspection.)	wide the Bond N on results in a mu oe filed only after	o. on file with B iltiple completion r all requirements	LM/B	BIA Required subsequer	nt reports must be crval, a Form 31 been completed ACCEPT  JU  FARMING	e filed within 30 days 60-4 must be filed once and the operator has ED FOR RECORE  N 2 5 2^18 FON EVELD OFFICE	
5/23/08 CEMENT 9-5/8" CASING @ 332.30 60 SXS TYPE 3 CEMENT + 2% C. 4.5 PPG (YIELD = 1.41 / WGPS = 5 BBL .OF CEMENT RETURNS TO NSTALL TEST PLUG & TEST BOF KELLY @ 250# 5-MIN EACH & 150 TEST 9 5/8" CSG @ 1500# 30-MIN. DN ALL TEST. ALL TESTED GOOL	aCl-2 + .25#/SX CELLO FI 6.84) / DISPLACE WITH 2 O SURFACE . TOC- SUR P PIPE & BLIND RAMS, CH 0# 10-MIN EACH. . TEST PUMP & TEST CH	_AKE + 40.1 BB 22.5 BBL. WATI FACE HOKE MANIFO	BL. WATER = 8 ER / PLUG DO	32 5 E WN C	BBL. (226 CuFt) SLUR DN 6/22/2008 @ 11:22	PY @ / 2 AM DOR VALVE RCVD	JUN 25'08 CONS. DIV. DIST. 3	
4. I hereby certify that the foregoing is tr	rue and correct. Name (Printed							
arry Higgins			Title Drilling C	OM_	-			
Signature /	logg to	1	Date 06/24/200	08				

THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction