

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 24 2008

RCVD JUN 25 '08  
OIL CONS. DIV.  
DIST. 3

Bureau of Land Management  
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit C (NENW), 591' FNL & 1614' FWL, Sec. 08, T27N, R5W, NMPM  
Unit C (NENW), 920' FNL & 2325' FWL, Sec. 08, T27N, R5W, NMPM

5. Lease Number  
USA -SF-079391  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
San Juan 27-5 Unit  
8. Well Name & Number  
SJ 27-5 Unit 902  
9. API Well No.  
30-039-30301  
10. Field and Pool  
Basin Dakota / Blanco MV  
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

05/20/08 AWS 184. 05/21/08 PT csg to 600# 30 min. 05/22/08 RIH w/8 3/4 bit. Tag cmt @ 174'. D/O cmt and drilled ahead To 3753'. Circ hole. 05/25/08 RIH w/85jts, 7", 23#, J-55, csg set @ 3717'. 05/26/08 RU cmt. Pumped 20bbls Mud Flush, 10bbl FW. Lead - 490sx (1274cf-226bbl) Type I-II w/3% Bentonite, .3% Halad 344 EXP, 5pps Pheno Seal. Followed by Tail - 87sx (116cf-21bbl) Type I-II w/6pps Pheno Seal. Dropped plug & displaced w/ 145bbl of H2O. 90bbls cmt to surface. Bumped Plug 08:43HRS @ 1581PSI, plug held.

05/26/08 PT csg to 1500#/30 min. - Good Test. RIH w/6 1/4" bit. RIH, tag cement @3662'. D/O cmt & drilled ahead to 8021' (TD). TD reached on 05/31/08. 06/01/08 RIH w/91jts, 4 1/2", 11.6#, L-80, LT&C & w/100jts, 4 1/2", 11.6#, J-55, LT&C & set @ 8017'. RU cement 06/01/08. Pre flush w/ 10bbl ChemWash, 2bbl FW. Scavenger - 10sx (31cf-6bbl) Premium Lite w/.25pps Cello-Flakes, .3%CD-32, 6.25pps LCM-1, 1%FL-52. Tail - 310sx (614cf-109bbl) Premium Lite w/.25pps Cellophane Flakes, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Dropped Plug & displaced w/125bbl FW bump plug @ 1590 PSI - plug held. RD, RR on 06/01/08.

PT will be conducted by the completion rig & reported on the next report.

14. I hereby certify that the foregoing is true and correct.

Signed Sasha Spangler Sasha Spangler Title Regulatory Technician Date 06/23/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date JUN 24 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

REPORT TOC NEXT REPORT FOR 4 1/2" CSA

NMOCD

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE  
BY dyf