

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUN 24 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Unit O (SWSE), 800' FSL & 1530' FEL, Sec. 21, T29N, R7W, NMPM</p>	<p>5. Lease Number NMSF-078424</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name San Juan 29-7Unit</p> <p>8. Well Name & Number San Juan 29-7Unit 589</p> <p>9. API Well No. 30-039-30403</p> <p>10. Field and Pool Basin FC/Blanco PC</p> <p>11. County and State Rio Arriba Co., NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

RCVD JUN 25 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

06/18/08 MIRU AWS 580. PT casing to 600 for 30 min. Test good. RIH with 6 1/4" bit. Tagged on cmt @ 85', D/O cmt & drilled ahead to 3794' TD reached 06/20/08. Circ hole. RIH w/91 jts, 4 1/2", 10.5#, J-55 ST&C csg & set @ 3778'. RU Cement 06/21/08. Pre-flush w/10 bbls FW, 10 bbls mud clean II & 10 bbls FW. **Scavenger** - 19sx (27cf-10bbl) Premium Lite w/3% CALC, .25pps Cellophane Flakes .4% FL-52, 5pps LCM-1, .4% SMS. **Lead** 151 sx (322 cf-57 bbl) Premium Lite, w/.4% Sodium Metasilicate, 3% CACL, 5#/sx LCM-1, .4% FL-52A, .25#/sx Cellophane flake. **Tail** 90 sx (124 cf - 22 bbls slurry) Type I-II, w/1% CACL, .2% FL-52A, .25#.sx Cellophane flakes. Dropped plug & displace @ 14.6# w/10 bbl sugar water, 50 bbls FW. Plug down @ 14:20hrs. Plug held. RD, RR @20:30hrs on 06/21/08.

PT will be conducted by the completion rig & recorded on the next report. TOC will be recorded on the next report.

14. I hereby certify that the foregoing is true and correct.

Signed Sasha Spangler Sasha Spangler Title Regulatory Technician Date 06-23-08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Date
ACCEPTED FOR RECORD

JUN 24 2008

FARMINGTON FIELD OFFICE
BY [Signature]

NMOC