

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-34235 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____	7 Lease Name or Unit Agreement Name <div style="text-align: center;"> RCVD JUN 20 '08 OIL CONS. DIV. DIST. 3 </div> Gilbreath (303528 Property Code)				
2 Name of Operator Four Star Oil & Gas Co (131994)	8. Well No 2				
3 Address of Operator 15 Smith Road Midland, Texas 79705 (c/o Alan W. Bohling, Room 4205)	9 Pool name or Wildcat Basin Fruitland Coal (Gas) (71629)				
4 Well Location Unit Letter <u> O </u> <u> 195 </u> Feet From The <u> North </u> Line and <u> 1505 </u> Feet From The <u> East </u> Line Section <u> 28 </u> Township <u> 30-N </u> Range <u> 12-W </u> NMPM San Juan County					
10 Date Spudded 04/30/2008	11 Date T D Reached 05/06/2008	12 Date Compl. (Ready to Prod) 06/02/2008	13 Elevations (DF& RKB, RT, GR, etc) 5531' GR	14 Elev Casinghead	
15 Total Depth 2170' (MD) 1923' (TVD)	16. Plug Back T.D 2127' (MD) 1887' (TVD)	17 If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0'-2170'	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 1464'-1819', Fruitland Coal			20 Was Directional Survey Made Yes		
21 Type Electric and Other Logs Run Caliper, CFT, HRCPPD-MD, HRCPPD-TVD, CBL			22 Was Well Cored No		

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	202'	12-1/4"	130sx CIR	0'
7"	23# N-80	2170'MD 1923'TVD	8-3/4"	332sx CIR	0'
				TOC @ 0' CIR	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	EOT @ 1896' MD	

26 Perforation record (interval, size, and number)

1464'-1618' (Total 42 42" Holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
1785'-1819' (Total 204 42" Holes)	DEPTH INTERVAL
	1464' - 1618'
	1785' - 1819'
	AMOUNT AND KIND MATERIAL USED
	Frac w/49.2M g Fluid & 63.7M # 20/40 Ottawa
	Frac w/94.4M g Fluid & 118.7M# 16/30 Ottawa

28 PRODUCTION

Date First Production Ready to Produce		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2"x1-1/2"x12' RWAC Pump		Well Status (Prod. or Shut-in) SI-Able to turn to sales upon approval of C-104	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
29 Disposition of Gas (Sold, used for fuel, vented, etc)					Test Witnessed By
Will be sold upon production start					
30 List Attachments					
C-103 Completion Report w/attachments to include Wellbore Diagram, Well Logs, C-104 w/Directional Survey C-102 Plat "As Drilled"					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					

Signature Alan W. Bohling
 E-mail Address ABohling@chevron.com

Printed
 Name Alan W. Bohling Title Regulatory Agent Date: 06/18/2008

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 919'MD 881'TVD	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland- 981'MD 931'TVD	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs_1831'MD 1641'TVD	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Fruitland 1427'MD 1299'TVD
T. Blinebry	T. Gr. Wash	T. Morrison	T. Fruitland Coal_1508'MD 1368'TVD
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology