

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUN 23 2008
Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|--|--|
| 1. Type of Well
GAS | 5. Lease Number
NM - 011393 |
| 2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP | 6. If Indian, All. or
Tribe Name |
| 3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700 | 7. Unit Agreement Name |
| 4. Location of Well, Footage, Sec., T, R, M

Unit H (SENE), 1930' FNL & 660' FEL, Sec. 17, T27N, R9W, NMPM | 8. Well Name & Number
Huerfanito 8E |
| | 9. API Well No.
30-045-34448 |
| | 10. Field and Pool
Basin Dakota |
| | 11. County and State
San Juan Co., NM |

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|---|--|--|
| ☐ Notice of Intent | ☐ Abandonment | ☐ Change of Plans |
| ☒ Subsequent Report | ☐ Plugging | ☐ Non-Routine Fracturing |
| ☐ Final Abandonment | ☐ Casing Repair | ☐ Water Shut off |
| | ☐ Altering Casing | ☐ Conversion to Injection |

☒ Other - Completion Detail

RECD JUN 25 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

See attached for completion detail

14. I hereby certify that the foregoing is true and correct.

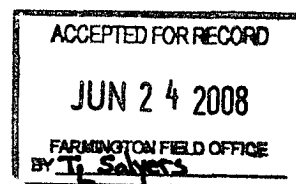
Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 6/23/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



NMOCD

Huerfanito 8E
API# 30-045-34448

1/31/08 MIRU Key 11. RD master valve, RU BOP, RU floor.
2/1/08 POOH w/ tbgr hgr. PU RIH w/mill. Rabbit in. Tag up cement @ 4246'. RU swivel, air. Unload well D/O cement to 4282'. Tag up stage tool at 4300'. D/O to 4316', D/O stage tool. D/O cement. Circ hole.
2/4/08 D/O cement from 4316' - 4616'. Circ hole.
2/5/08 POOH w/tbg, X/O, Mill. RIH w/3 7/8" bit, X/O, tbgr. Circ hole. Tag up @ 4556'. D/O to 4954'.
2/6 - 2/11/08 D/O cement from 4962' to 6650'.
2/12/08 RIH w/tbg tag up # 6650'. D/O cmt to float collar @ 6942'. Circ. Load hole w/2% KCL. POOH w/tbg.
2/13/08 POOH w/tbg. RIH w/logging tool. Run GR, CCL, CBL, from surface to PBTD. Cmt to surface, good. RD wireline, RD, floor, BOP, RU master valve. RD equipment & Rig.
3/4/08 MIRU Wireline. RIH w/squeeze gun. Shoot squeeze holes @ 6710'. RD WL. RU BJ Services. Sting out Of retainer. Pumped 100 sx(137cf-24bbl) Cement. Dropped plug & displaced w/106 bbls FW. RD BJ Services.
4/14/08 RU Road rig. ND master valve. NU BOPE. RU floor. RIH w/3 7/8" bit PU tbgr.
4/15/08 PU tbgr. Tag fill @ 6935'. C/O fill from 6935' - 6952'. Circ. Tag hard cement @ 6952'. POOH w/2 3/8" Tbg. RU BWWC. MU & RIH w/GR/CCL/CBL from 6952' PBTD to 5100'. POOH & release BWWC.

4/16/08 Notified Jim Lovato (BLM) & Henry Villanueva (OCD) of need for 2nd squeeze to cover DK perfs. Surf csg set @ 310'; DV tool @ 4702', Good cement from 5200' to surf: First squeeze only got cement to 6710'. Will squeeze @ 6620' w/100 sx Class G cement and complete DK, continue with next squeeze to get coverage Over Mancus top with a 50' excess around 5745'. Verbal approval to proceed. ✓

4/16/08 RU BWWC. MU & RIH w/CBP set @ 6676'. POOH w/tool. RIH w/perf gun & shoot squeeze holes @ 6620'. POOH & Release BWWC. MU & RIH w/cmt retainer, and tbgr. Set retainer @ 6550'.
4/17/08 RU BJ Services. Pumped 100 sx(137cf-24 bbls) Type III Cement. Displaced w/22 bbls FW. Squeeze w/2300#. Sting out of Retainer. Circ 4 bbls cement to pit. RD BJ. POOH w/tbg. RIH w/3 7/8" bit & tbgr.
4/18/08 RU Swivel. Drill 30' cement. Tag cmt retainer @ 6550'. RD swivel. POOH w/tbg. RIH w/3 7/8" bit and tbgr.
4/21/08 D/O retainer. D/O 93' of cement. Circ hole. PU tbgr. Tag CBP @ 6703'. PT 4 1/2" @ 500# Good test. POOH w/tbg.
4/22/08 RU BWWC. MU and RIH w/GR/CCL/CBL from 6000' to 5000'. POOH and release BWWC. MU and RIH w/3 7/8" junk Mill. Tag CBP @ 6550'. MO CBP circ clean. RD Swivel. PU tbgr, tag @ 6952' PBTD no fill.
5/2/08 NU Frac valv. PT csg to 6600# 15/min - good test. Perf DK 6664' - 6774 @ 1SPF = 15 holes, 6810' - 6899' @ 2SPF = 34 Holes. Total holes - 49. Frac DK - bullhead 10 bbls 10% HCL acid. Pumpd 29946 gal 85% Slickwater N2 Foam w/25000# 20/40 Brady Sand w/4462500 SCF N2.
5/3/08 Flow well approx 4 days.
5/7/08 RU wireline. Round trip gaguge ring and junk basket. Tagged fill @ 6486'. Set CBP @ 6486'. RD WL. BD well.
6/9/08 Road unit. ND tbgr master valve, NU BOPE. RU Floor, and tbgr tools..
6/10/08 MU and RIH w/3 3/4" mill. PU tbgr, tag CBP @ 6515'. D/O CBO @ 6515'. Circ.
6/11/08 C/O fill from 6933' - 6952' PBTD. Circ clean. POOH w/tbg.
6/12/08 RIH w/ck, drift tbgr. Tag no fill @ 6952'. Circ well. POOH w/tbg. RIH w/220 jts 2 3/8" 4.7# J-55 EUE 8RD tbgr set @ 6839'.
6/13/08 Kill tbgr w/8 bbls 2% KCL water. Drop ball. RD floor and tbgr tools. ND BOPE. NU tbgr master valve. Turned well over to 1st delivery waiting on facilites to be set. ✓