

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 24 2008

Bureau of Land Management
Farmington Field Office

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE		5.	Lease Designation and Serial No. NMSF-078765
		6.	If Indian, Allottee or Tribe Name
		7.	If Unit or CA, Agreement Designation Rosa Unit
1	Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8.	Well Name and No. Rosa Unit #88C
2	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No. 30-045-34458
3.	Address and Telephone No. PO Box 640 Aztec, NM 87410-0640	10.	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK
4	Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur 1060' FNL & 2230' FEL / BHL: 330' FNL & 2310' FWL Sec 8, T31N, R6W NMPM	11	County or Parish, State San Juan, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	Abandonment
<input type="checkbox"/> Subsequent Report	Recompletion
<input type="checkbox"/> Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>Intermediate Casing</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-11-08 thru 6-17-08 - DRILL 9-7/8" DIRECTIONAL INTERMEDIATE HOLE

6-18-08 - TD 9-7/8" INTERMEDIATE HOLE @ 3710', 0000 HRS 6-18-08

6-19-08 - RUN 97 JOINTS 7-5/8", 26.4#, K-55, ST&C INTERMEDIATE CSG SET @ 3703'

6-20-08 - CEMENT 2 SLURRY CMT JOB AS FOLLOWS, LEAD -20 Bbls FW ahead, 750sx Premium Lite FM W/ 8% gel, 1% bwow cacl2

0.25 lbs/sk Cello Flake + 5 lbs/sk LCM-1 + 8% bwoc Bentonite + 11.15 gpm Mix Water = 280 Bbls, 1342 cu ft, 2.10 Yield sk, 12.10 ppg. Tail @ 100 sx type 3 Cement + 1% bwow cacl2 + 0.25 lbs/sk Cello Flake + 6.81 gpm mix water = 25 Bbls, 140 cu ft, 1.40 Yield cf/sk, 14.50 ppg. Displace w/173 Bbls FW, lift = 950 psi @ 3 Bbls min, Bump Plug to 1500 psi, 1 Bbl flow back. 82 Bbls cmt to pit, 219 sx. TOC - SURFACE

RU & INSTALL TEST PLUG, PRESS TEST 3.5" PIPE RAMS & FLOOR VALVE @ 250 PSI-5 MIN-LOW, 1500 PSI-10 MIN-HIGH, OK

6-21-08 - PULL TEST PLUG & PRESS TEST CASING & BLIND RAMS 1500 PSI FOR 30 MIN, OK (TEST PLUG, TEST PUMP, & TEST CHARTS USED ON ALL TESTS)

ACCEPTED FOR RECORD

JUN 25 2008

FARMINGTON FIELD OFFICE
BY dy

RCVD JUN 25 '08
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins
Larry Higgins

Title Drilling C O M.

Date 6-23-08

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD