

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUN 23 2008

Bureau of Land Management
Farmington Field Office

**RCVD JUN 25 '08
OIL CONS. DIV.
DIST. 3**

Sundry Notices and Reports on Wells

- | | |
|--|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Unit H (SENE), 1515' FNL & 1165' FEL, Section 6, T30N, R12W, NMPM</p> | <p>5. Lease Number
USA-SF-081239</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Holder
A 100S</p> <p>9. API Well No.

30-045-34538</p> <p>10. Field and Pool
Basin Fruitland Coal</p> <p>11. County and State
San Juan Co., NM</p> |
|--|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Completion Detail

13. Describe Proposed or Completed Operations

3/14/08 RU & run GR/CCL/CBL from 2373' to surface. TOC @ surface. PBTD @ 2373'.

3/31/08 Install frac valve to PT csg to 4000#/15 mins - ok. ✓

4/4/08 RU Blue Jet to perf LFC .32" @ 3 SPF 2174' to 2188' = 43 holes. A/12 bbls 10% formic acid. Frac w/56,800 gals 75Q 25# Linear Gel Foam, w/47,000# 20/40 Brady Sand. N2 = 711,100 SCF. RIH w/CFP @ 2164'.

4/18/08 RU Blue Jet to perf UFC .32" @ 1 SPF 2094' to 2099' = 6 holes, @ 2 SPF 2106' to 2116' = 20 holes, 2134' to 2141' = 14 holes, 2146' to 2156' = 20 holes. Total UFC holes = 54. A/12 bbls 10% formic acid, w/99,300 gals 75Q 25# Linear Gel Foam, w/88,900# 20/40 Brady Sand. N2 = 1,187,600 SCF.

Flow well for 3 days.

4/21/08 RIH w/CBP & set @ 1990'.

6/4/08 RIH w/mill & M/O CBP @ 1990' & CFP @ 2164'. C/O to PBTD @ 2373'.

6/12/08 tested the FC.

6/12/08 RIH w/69 jts, 2 3/8", 4.7#, J-55 EUE 8rd tbg & set @ 2227'. RIH w/pump & spaced out rods. ND BOP & NU WH. RD & RR 6/13/08. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 6/20/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD *kg*

