Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-045-34697	
1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.		STATE STATE	
<u>District IV</u>	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			TSAH TAH	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			0. 37/ 137/ 1 2 //12	
. Type of Well: Oil Well 🔲 Gas Well 🔀 Other			8. Well Number 2 #1R	
2. Name of Operator			9. OGRID Number	
Rosetta Resources 3. Address of Operator c/o Walsh Engineering			239235 10. Pool name or Wildcat	
7415 East Main Street, Farmington			BASIN FRUITLAND	
4. Well Location				
Unit Letter G: 1658'	fact from the NOPTH line or	nd 1472' feet from	the EAST line	
Section 2 Township 24N Range 10W NMPM County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application or Closure				
it type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON	CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌	
OTHER:		OTHER: FRAC RE	PORT 🕅	
	oleted operations. (Clearly state all			icluding estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
06/02/08 RH Blue let and ran C	BI /Gas Spectrum Logs from 18	69' to 1300' Install	frac valve and pres	sure test the 4-1/2"
06/02/08 RU Blue Jet and ran CBL/Gas Spectrum Logs from 1869' to 1300'. Install frac valve and pressure test the 4-1/2" Casing to 3,500 psi – held OK. Perforated the Fruitland Coal at 1492, 1546, and 1690 – 1702'. Total of 42 (0.50") holes.				
Cusing to 3,000 ps. Meta Ott. Performed the Problem Court of 1752, 15 to, and 1050 1752. Pour of 12 (0.50) horses.				
06/11/08 Fraced the Basin Fruitland Coal with 740 bbls of 15#/1000 gal. crosslinked gel, and 5,000# of 40/70 Brady				
and 60,000# of 20/40 BASF sand.				
06/13/08 RU JC Well Service. Clean out to PBTD. Ran 52 jts of 2-3/8" J-55 4.7# tubing and set at 1746' KB.				
Turned well over to production. RCVD JUN 26 '08				
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			LPAL.);;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;
I hereby certify that the information	above is true and complete to the b	est of my knowledge	and balief I further as	utify that any nit as halous
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE Tau/ C. 7	ronge TITLE	Agent / Engine	eer DAT	TE 6/23/08
Type or print name Paul C. Thomp	oson, P.E. E-mail address: nau	ıl@walsheng.net	Telephone No.	505-327-4892
For State Use Only	_	Deputy Oil & Ga	-	
[/ 1/-10]	•	District	#3	JUN 2 6 2008
APPROVED BY: A. V. Conditions of Approval (if any):	mulo TITLE		D	ATE
Conditions of Approval (If ally):				