

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-25670
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal Lease NM-03385
7. Lease Name or Unit Agreement Name San Juan 30-6 Unit
8. Well Number 17A
9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota/Blanco MV

Unit Letter E : 1465 feet from the North line and 940 feet from the West line
Section 18 Township 30N Range R06W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6424'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter E : 1465 feet from the North line and 940 feet from the West line

Section 18 Township 30N Range R06W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6424'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☒ Commingle

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We have drilled and completed the subject well in the **Basin Dakota (pool 72319)** and the **Blanco Mesaverde (pool 71599)**. The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. Bureau of Land Management has been notified in writing of this application.

Completed perforations are: **MV 5038' - 5894'; DK 7730' - 7861'**

Per order 12866 dated 1/3/2008, no new notification is needed.

RCVD JUN 24 '08
OIL CONS. DIV.
DIST. 3

DHC 2404AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tamra Sessions TITLE Regulatory Technician DATE 6/24/2008
Type or print name Tamra Sessions E-mail address: sessitd@conocophillips.com Telephone No. 505-326-9834

(This space for State use)

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE JUN 30 2008
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 24 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499

4. Location of Well, Footage, Sec., T, R, M

Unit E (SWNW), 1465' FNL & 940' FWL, Section 18, T30N, R06W, NMPM

5. Lease Number
NM-03385

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 30-6 Unit

8. Well Name & Number
San Juan 30-6 Unit 17A

9. API Well No.
30-039-25670

10. Field and Pool
Basin Dakota
Blanco Mesaverde
County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

Burlington Resources intends to remove the packer and commingle this dual DK/MV well per attached procedures. DHC has been applied for from NMOCD.

RCVD JUN 25 '08

OIL CONS. DIV.

DIST. 3

DHC 2904A2

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 6/24/2008

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason

Title

Date

JUN 25 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD



San Juan 30-6 Unit 17A

Commingle MV/DK

Latitude N36°48' 57 " ; Longitude W107° 30' 34"

PBTD: 7,864' KB

KB: 11'

Note: MV tubing string is plugged. Packer Baker Model D set @ 6,150'

1. Hold safety meeting. Comply with all NMOCD, BLM and company safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU. Check casing and tubing pressures and record in WellView. RU relief line and blow well down. Kill well with 2% KCl water, if necessary. ND wellhead, NU BOP.
3. Release tubing hanger. **Short string** of Tubing is landed @ **5,929'**, Packer is @ **6,150'** (Baker packer model D) Record the fill depth in Wellview.
4. TOOH laying down short string of tubing (MV) as per detail in data sheet.
5. Visually inspect tubing, record findings in WellView, make note of corrosion or scale. Change out joints as necessary.
6. TOOH laying down **Long string** tubing (DK) as per detail in data sheet. Release seal assembly from the Model D Packer with straight pickup (no rotation required). If seal assembly will not come free, then cut tubing above the packer and fish with overshot and jars. TOOH with Dakota tubing (**set @ 7,811'**). Visually inspect tubing for corrosion and replace any bad joints, Check tubing for scale build up and notify Operation Engineer.
7. Pick up 2 3/8 tubing. RIH with packer mill and packer plucker. Retrieve complete packer assembly.
8. TIH and clean out to **PBTD @ 7,864'**. If scale is on the tubing, spot acid. Contact senior rig superintendent or Production Engineer for acid volume, concentration, and displacement volume. TOOH.
9. TIH with tubing (detail below). Broach tubing while tripping back in hole (Well will be on plunger lift). Recommended landing depth is **+/-7,755'** (plus or minus 5')
 - 1 – 2-3/8" Mule shoe/expendable check
 - 1 – 2-3/8" x 1.780" Seating Nipple
 - 1 – 2-3/8" 4.7# J-55 tubing joint
 - 1 – 2-3/8" x 2' 4.7# J55 Pup Joint
 - +/-240 – 2-3/8" 4.7# EUE Tubing
 - Pup joints as needed to surface.
10. Run standing valve on shear tool, load tubing, and pressure test to 1000 psig. Pull standing valve.



San Juan 30-6 Unit 17A

Comminge MV/DK

Latitude N36°48' 57 " ; Longitude W107° 30' 34"

11. ND BOP. NU wellhead. Pump off expendable check. Reverse up tubing to verify flow up tubing. Make swab run if necessary to kick off well. Notify lease operator that well is ready to be returned to production. RD, MOL.

Current Schematic

ConocoPhillips

Well Name: SAN JUAN 30-6 UNIT #17A

API/ UWI: 3003925670	Surface Legal Location: 1425-1 N.E. 340-1 W.E. 13-28N-100E	Field Name: SASIN DAKOTA (PRODUCED G. POOL)	License No.	State/Province: NEW MEXICO	Well Configuration Type	Edit
Gross Elevation (ft) 6,424.00	Original KB/RT Elevation (ft) 6,435.00	KB-Gross Distance (ft) 11.00	KB-Casing Flange Distance (ft) 6,435.00	KB-Tubing Hanger Distance (ft) 6,435.00		

Well Config: 30039256700000, 6/16/2008 9:38:40 AM

