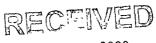
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



JUN 2 5 2008

	Sundry Notices and Reports on Wells	Bureau or Lanu Manayement Farmington Field Office	
		5. L	ease Number
	e of Well GAS	6. II	F – 079391 Indian, All. or Iribe Name
	e of Operator	7. R	CVD JUN 27'08 nit Agreement Name JIL CONS. DIV.
	IRLINGTON ESCURCES OIL & GAS COMPANY LP		DIST, 3 San Juan 27-5 Unit Vell Name & Number
3. Addı	ress & Phone No. of Operator		
PO I	Box 4289, Farmington, NM 87499 (505) 326-9700		an Juan 27-5 Unit 912 PI Well No.
4. Loca	ation of Well, Footage, Sec., T, R, M		0-039-30348
	:Unit J (NWSE), 1635' FSL & 1733' FEL, Section 8, T27. Unit I (NESE), 2 610 ' FSL & 1 150 ' FEL, Section 8, T27N,	N, R5W, NMPM B	ield and Pool lanco MV/Basin DK
DII.	2010 FBD & 1150 FBD, Section 6, 1271,	11. C	County and State Lio Arriba Co., NM
	X Subsequent Report Plugging Non-Routine Casing Repair Water Shut Final Abandonment Altering Casing Conversion	off to Injection	
13. Desc	ribe Proposed or Completed Operations	good test?	
& ahead 6/12/08 P Cement w Premium (152 cf - 2 @ 1710#.	MIRU AWS 730. NU BOP. PT casing to 600 PSI for 30 minuto 4355' (intermediate TD reached on 6/11/08). Circ. hole. It umped preflush- 10 bbls H2O, 10 bbls MC, 10 bbls H2O. Pu 1/3% CaCl, .25#/sx Celloflake, 5#/sx LCM-1, 0.4% FL-52, 8% Lite Cement w/3% CaCl, 0.25#/sx cello-flake, 5#/sx LCM-1, 27 bbls) Type III Cement w/1% CaCl, 0.25# Cello-flake, .2%. Circ 84 bbls cmt to surface. Plug down @ 01:47 hrs. WOC.	RIH w/101 jts 7", 23#, L-80casing smped Scavenger 20 sx (60 cf – 11 % Bentonite & .4% SMS. Lead – 5 0.4% FL-52, 8% Bentonite & 0.4% FL-52. Dropped plug, displaced w/	set @ 4335'. RU to cement. bbl) Premium Lite FM 60sx (1192 cf –212 bbls) SMS. Tailed w/110 sx 169 bbls H2O. Bumped plu
6/15/08. Pumped S Tail- pum 52. Dropp	RIH w/6 1/4" bit. PT casing to 1500 # - good test. D/O cemer Circ hole. RIH w/192 jts 4 ½" 11.6# L-80 casing set @ 8081' Scavenger 10 sx(31cf-6bbls) Premium Lite HS FM Cement w/192 ped 280 sx(358cf-64bbls) Premium Lite HS FM Cement w/192 ped plug. Bumped plug @ 17:45 hrs. RD cementers. WOC. RI e conducted by the completion rig and results will be show	. RU to cement. 6/16/08 Pumped pro 7.25 #/sx Cello-flakes, .3% CD-32, 6.25 #/sx Cello-Flake, .3% CD-32, 6.28 R @ 23:45 hrs 6/16/08	eflush of 10 bbls gel spacer. 0.25#/sx LCM1, & 1% FL-5 25 #/sx LCM-1 & 1% Fl-
14. I her	eby certify that the foregoing is true and correct.		
Signed	Mucey Menure Tracey N. Monro	oe Title Regulatory Technician	Date <u>06/25/08</u> .
(This space	ce for Federal or State Office use) ED BY Title	n-	t Annual and a second s
CONDIT	ION OF APPROVAL, if any:	Da	ACCEPTED FOR RECORD
	Section 1001, makes it a crime for any person knowingly and willfully to make any department or ager s any talse, fictitious or fraudulent statements or representations as to any matter within its jurisdiction		11 N 2 S 2009

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