

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUN 25 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. **Type of Well**
GAS

2. **Name of Operator****BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit J (NWSE), 1635' FSL & 1733' FEL, Section 8, T27N, R5W, NMPM

BH: Unit I (NESE), 2610' FSL & 1450' FEL, Section 8, T27N, R5W, NMPM

2677' 1169'

5. **Lease Number**
SF - 0793916. **If Indian, All. or
Tribe Name**7. **Unit Agreement Name**
RCVD JUN 27 '08
OIL CONS. DIV.8. **Well Name & Number**
DIST. 3
San Juan 27-5 Unit9. **API Well No.**
San Juan 27-5 Unit 912

30-039-30348

10. **Field and Pool**
Blanco MV/Basin DK11. **County and State**
Rio Arriba Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Csg Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

06/07/08 MIRU AWS 730. NU BOP. PT casing to 600 PSI for 30 minutes. RIH w/8-3/4" bit & tagged cement @ 160'. D/O cement & ahead to 4355' (intermediate TD reached on 6/11/08). Circ. hole. RIH w/101 jts 7", 23#, L-80 casing set @ 4335'. RU to cement. 6/12/08 Pumped preflush- 10 bbls H2O, 10 bbls MC, 10 bbls H2O. Pumped Scavenger 20 sx (60 cf - 11 bbl) Premium Lite FM Cement w/3% CaCl, .25#/sx Celloflake, 5#/sx LCM-1, 0.4% FL-52, 8% Bentonite & .4% SMS. Lead - 560sx (1192 cf - 212 bbls) Premium Lite Cement w/3% CaCl, 0.25#/sx cello-flake, 5#/sx LCM-1, 0.4% FL-52, 8% Bentonite & 0.4% SMS. Tailed w/110 sx (152 cf - 27 bbls) Type III Cement w/1% CaCl, 0.25# Cello-flake, .2% FL-52. Dropped plug, displaced w/169 bbls H2O. Bumped plug @ 1710#. Circ 84 bbls cmt to surface. Plug down @ 01:47 hrs. WOC. ✓

6/13/08 RIH w/6 1/4" bit. PT casing to 1500 # - good test. D/O cement, tagged @ 4255' and ahead to 8085' (TD). TD reached on 6/15/08. Circ hole. RIH w/192 jts 4 1/2" 11.6# L-80 casing set @ 8081'. RU to cement. 6/16/08 Pumped preflush of 10 bbls gel spacer. Pumped Scavenger 10 sx(31cf-6bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-flakes, .3% CD-32, 6.25#/sx LCM1, & 1% FL-52. Tail- pumped 280 sx(358cf-64bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flake, .3% CD-32, 6.25 #/sx LCM-1 & 1% FL-52. Dropped plug. Bumped plug @ 17:45 hrs. RD cementers. WOC. RR @ 23:45 hrs 6/16/08

PT will be conducted by the completion rig and results will be shown on the next report along with the TOC. ✓

14. I hereby certify that the foregoing is true and correct.Signed Tracey N. Monroe

Tracey N. Monroe Title Regulatory Technician

Date 06/25/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

