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JUN 26 2008

UNITED STATES Bureau of Land Management
DEPARTMENT OF THE INTERIOR Farmington Field Office
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0135
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No 1 – 149 – IND - 8486
2 Name of Operator BP America Production Company		6 If Indian, Allottee or tribe Name
3a Address P.O. Box 3092 Houston, TX 77079	3b Phone No (include area code) 281-366-4081	7 If Unit or CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec., T, R., M., or Survey Description) Sec 33 T29N R12W SESW 1070' FSL & 1520' FWL		8 Well Name and No Gallegos Canyon Unit 328
		9 API Well No. 30-045-24735
		10 Field and Pool, or Exploratory Area Mesaverde
		11 County or Parish, State San Juan, NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back		

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection

Saltwater Disposal well in Mesaverde & producing Fruitland Sand.

BP respectfully requests permission to acidize the MV portion of the subject well per attached procedure.

RCVD JUN 27 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title **Regulatory Analyst**

Signature *Cherry Hlava*

Date **06/25/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Original Signed: Stephen Mason	Title _____	Date JUN 26 2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

SJ Basin Acid Job Procedure

Well Name: GCU 328 SWD/FS API #:30-045-24735
Date: June 24, 2008
Repair Type: Acidizing MV formation
UIC permit: # NN297000014
Fruitland Sand Data:
Location: T29N-R12W-Sec33
County: San Juan
State: New Mexico Meter #: 94223
Gathering System: CHACO Pipeline: Enterprise
Horizon: FS Engr: Nona Morgan
CO2: 1.5% ph (281) 366-6207
H2S: None known fax (281) 366-7836
Current production rate: 49 mcf/d Cell: (713) -890-2002
Expected rate after acidizing: 65 mcf/d

Objective: *Acidize Mesa Verde to improve injection efficiency*

1. TIH w/ wireline to locate fill and check for scale
2. MIRU Pumping equipment
3. Pump chemicals and monitor pressure readings
4. Shutdown pumping equipment
5. Record data and return well to injection in the MV and production in the FS

Well History: 4/26/2000: Tubing replacement for long string. 11/07/2001- Packer Leak testing, 09/06/2002 Well returned to production, 09/02/2003 Acid job to stimulate the Mesa Verde, 04/12/2007- Packer Leak testing, 9/27/2007- Acid job to stimulate the Mesa Verde

Pertinent Information: Gas BTU content for the FS side of this well is 1187; Sp gr. is 0.6679 (9/2007). Venting and Flaring document needs to be followed with the assumption that BTU content is above 950. No history of BH issues found with review of DIMS.

Mesa Verde Data:

Current Injection Information :	6000 bbls/mo
Avg Injection pressure:	920 #
Max. allowable disposal pressure:	1000 #
Working Interests:	46.7525%
Net Revenue Interests:	40.8438%

General Wellbore Information: Casing: 7" 23# K 55 @ 4085'
Tubing: 2.375" @1056' ss
Tubing: 2.375" @2805' is inside the Baker Retrieval D packer
DV tool @1564'
FS perfs: 1033'-1052'
MV perfs: 2852'-3797'

BP AMERICA PRODUCTION
WELLBORE SCHEMATIC
GCU 328 SWD/FS
Unit N Sec 33 Twn 29N Rge 12W
San Juan County, NM
Run 23
Original Compl Date :

Fruitland Sand Perfs

1033' - 1052'

Mesa Verde Perfs

2852' - 58'

2862' - 88'

2894' - 2916'

2924' - 32'

2936' - 48'

3010' - 3019'

3114' - 26'

3158' - 65'

3170' - 75'

3340' - 54'

3487' - 96'

3512' - 22'

3532' - 36'

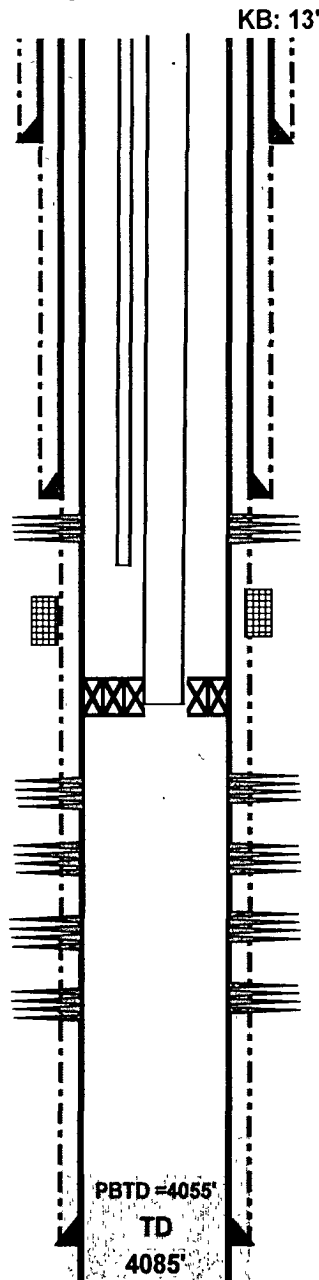
3546' - 50'

3604' - 26'

3760' - 78'

3784' - 97'

(419 holes total)



9-5/8" 32.4# @ 277'

w/ 275 sxs

cmt to sfc

2-3/8" short string @ 1056'

2-3/8" long string @ 2805'

DV tool @ 1564' w/ 400 sxs

Baker Retrieval D pkr @

2805'

7" - 23# K55 @ 4085' w/ 600/400 sxs

updated 09/10/2007 GCU 328 SW disposal well