

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUDDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

JUN 20 2008

Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

Farmington Field Office

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

1930' FNL & 2195' FWL SENW SEC. 11-T27N-R11W

Lease Serial No

NMSF078094

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

FULLERTON FEDERAL #6R

9. API Well No.

30-045-31610

10. Field and Pool, or Exploratory Area

KUTZ GALLUP

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☒ Other AMEND DHC☐ Change Plans☐ Plug and Abandon☐ Temporarily AbandonALLOCATIONS☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Effective 5/08 XTO would like to revise the DHC allocations based on an updated 9-section EUR as follows:

Dakota:	Gas:	80%	Oil:	34%	Water:	55%
Gallup:	Gas:	20%	Oil:	66^	Water:	45%

Please see the attached spreadsheet for support.

RCVD JUN 25 '08
OIL CONS. DIV.

DIST. 3

044768 A2

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 6/18/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

620

Date

6-24-08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

9- section of Fullerton Federal # 6R

LEASE NAME	NO.	RESERVOIR				1st PROD	LAST PROD	OIL	GAS	WATER	EUR-	EUR-	DLY	DLY	DLY	EUR Oil	EUR Gas
		IR	NO								OIL	GAS	OIL	GAS	WAT	MBO	MMCF
BOLACK		2	DAKOTA	# 27 N	11 W	19610630	20040901	8664	1102529	523	8664	1102529	0	63	0	8.664	1102.529
BOLACK A		1	DAKOTA	2 27 N	11 W	19610131	19950201	37507	3363848	24	37507	3363848	0.1	4.4	0	37.507	3363.848
PIPKIN, EH	8X		DAKOTA	1 27 N	11 W	19610131	20000501	4178	551375	3113	4178	551375	0.8	0	0	4.178	551.375
PIPKIN, EH		10	DAKOTA	1 27 N	11 W	19610531	20080201	22064	1920952	4468	22678	2093559	0.3	35.5	0.1	22.678	2093.559
PIPKIN, EH		11	DAKOTA	# 27 N	11 W	19610630	20010901	3494	486645	4988	3494	486645	0.1	0	0	3.494	486.645
PIPKIN, EH		12	DAKOTA	# 27 N	11 W	19610831	20080201	29133	2510717	5139	31108	2653187	0.6	39.9	0.2	31.108	2653.187
FULLERTON FEDERAL		11	DAKOTA	# 27 N	11 W	19621130	20080201	12364	1646397	2394	12465	1728264	0	20.2	0.7	12.465	1728.264
FULLERTON FEDERAL		6	DAKOTA	# 27 N	11 W	19700131	19900801	19822	404632	41	19822	404632	0	196.6	0	19.822	404.632
PIPKIN, EH	10E		DAKOTA	1 27 N	11 W	19800430	20021001	3122	298684	2009	3122	298684	0.3	0	0	3.122	298.684
PIPKIN, EH	12E		DAKOTA	# 27 N	11 W	19801031	20080201	10914	704854	4565	11532	835969	0.2	28.2	0	11.532	835.969
PIPKIN, EH	8E		DAKOTA	1 27 N	11 W	19801031	19880501	1350	108578	546	1350	108578	0.1	0.1	0	1.35	108.578
PIPKIN, EH	11E		DAKOTA	# 27 N	11 W	19810131	20080201	6799	867645	4479	7910	1088175	0.3	58.1	0.5	7.91	1088.175
FULLERTON FEDERAL	5E		DAKOTA	# 27 N	11 W	19820331	20080201	1996	391429	1751	2101	512260	0	28.8	0.2	2.101	512.26
FULLERTON FEDERAL	6E		DAKOTA	# 27 N	11 W	19840131	20080201	8016	1311717	157758	8139	1420030	0	27.5	2.9	8.139	1420.03
BOLACK A	1E		DAKOTA	2 27 N	11 W	19840228	20080201	5839	873568	4959	6230	1160738	0.2	66.1	0.5	6.23	1160.738
FULLERTON FEDERAL		9	DAKOTA	# 27 N	11 W	19990131	20080201	2391	130141	4507	4635	305935	0.4	33.7	1.1	4.635	305.935
FULLERTON FEDERAL	GD	41	DAKOTA	# 27 N	11 W	19990930	20080201	1478	330422	2328	2247	654851	0.2	70.8	0.3	2.247	654.851
FULLERTON FEDERAL	GD	23	DAKOTA	# 27 N	11 W	20000630	20061201	888	14327	403	888	14327	1.5	0	0	0.888	14.327
FULLERTON FEDERAL	(SEC 11)	1	DAKOTA	# 27 N	11 W	20020430	20080201	3598	219788	1664	5702	463710	1.1	68.3	0.6	5.702	463.71
FULLERTON FEDERAL	(SEC 14)	1	DAKOTA	# 27 N	11 W	20020531	20080201	1505	116631	4292	2281	298085	0.5	54.7	2.3	2.281	298.085
FULLERTON FEDERAL	(SEC 14)	1	DAKOTA	# 27 N	11 W	20020531	20070901	3601	140102	5797	3601	140102	0.8	65.5	3.6	3.601	140.102
PIPKIN, EH	8R		DAKOTA	1 27 N	11 W	20030331	20080201	4881	316984	1594	7064	835945	0.6	116.8	1.1	7.064	835.945
BOLACK A	1R		DAKOTA	2 27 N	11 W	20040430	20080201	2909	267477	1155	7930	871105	1.4	136.8	0.6	7.93	871.105
FULLERTON FEDERAL	6R		DAKOTA	# 27 N	11 W	20050331	20080201	575	255036	1674	1782	933785	0.3	151.9	1.1	1.782	933.785
PIPKIN, EH	8F		DAKOTA	1 27 N	11 W	20050430	20080201	6192	1099086	329985	14573	4806050	2.5	1063	349.5	14.573	4806.05
FULLERTON FEDERAL	7B		DAKOTA	# 27 N	11 W	20060131	20080201	1360	102356	4228	8521	564637	0.9	110.6	0.9	8.521	564.637
FULLERTON FEDERAL	6B		DAKOTA	# 27 N	11 W	20060331	20080201	1421	57699	938	5207	295715	1.1	62.2	0.9	5.207	295.715
BOLACK 15	2E		DAKOTA	# 27 N	11 W	20061231	20080201	850	116057	0	5131	758821	1.6	238.8	0	5.131	758.821
PIPKIN, EH	10F		DAKOTA	1 27 N	11 W	20070930	20080201	268	25757	162	4007	699911	1.5	143.1	0.9	4.007	699.911
BOLACK A	1F		DAKOTA	2 27 N	11 W	20071031	20080201	1159	29051	684	5365	728078	7.7	193.7	4.6	5.365	728.078
PIPKIN, EH	11F		DAKOTA	# 27 N	11 W	20071130	20080201	184	10249	681	5172	319922	1.5	85.4	5.7	5.172	319.922
FULLERTON FEDERAL	5F		DAKOTA	# 27 N	11 W	20071231	20080201	313	7282	652	2228	485488	3.5	80.9	7.2	2.228	485.488
Average								1585	127031	1477	5032.5	604600	1.81	120.27	2.1583	5.0325	604.6002

LEASE NAME	NO.	RESERVOIR			CATION			1st PROD	LAST PROD	OIL	GAS	WATER	EUR-	EUR-	DLY	DLY	DLY	EUR Oil	EUR Gas
		IR	O	N									OIL	GAS	OIL	GAS	WAT	MBO	MMCF
BOLACK A		1 GALLUP	2	27 N	11 W	19700101	19701001	18143	133855	0	18143	133855	1.5	1.8	0	18.143	133.855		
PIPKIN, EH		26 GALLUP	#	27 N	11 W	19850331	20071101	15786	262018	2290	15786	262018	0.3	1.7	0	15.786	262.018		
FULLERTON FEDERAL		11 GALLUP	#	27 N	11 W	19970228	20080201	3158	718307	977	3579	1244790	0.3	106.5	0.1	3.579	1244.79		
FULLERTON FEDERAL		9 GALLUP	#	27 N	11 W	19971031	20080201	3367	147611	2524	5963	323716	0.4	33.7	1.1	5.963	323.716		
FULLERTON FEDERAL	GD	41 GALLUP	#	27 N	11 W	19990930	20080201	2931	54980	610	4876	93376	0.7	10.6	0	4.876	93.376		
FULLERTON FEDERAL	GD	23 GALLUP	#	27 N	11 W	19991130	20061201	1817	81781	871	1817	81781	0.7	0	0	1.817	81.781		
FULLERTON FEDERAL	6E	GALLUP	#	27 N	11 W	20011031	20080201	2911	127943	563	5421	301861	0.9	41.2	0.2	5.421	301.861		
FULLERTON FEDERAL	(SEC 14)	1 GALLUP	#	27 N	11 W	20030228	20070901	2230	33001	1893	2747	53784	0.5	16.4	1.5	2.747	53.784		
PIPKIN, EH	8R	GALLUP	1	27 N	11 W	20030331	20080201	2900	35234	945	3369	55482	0.4	13	0.6	3.369	55.482		
PIPKIN, EH	10E	GALLUP	1	27 N	11 W	20030731	20080201	1863	54502	4992	2303	85956	0.3	19.7	2.3	2.303	85.956		
BOLACK A	1R	GALLUP	2	27 N	11 W	20040430	20080201	2679	36235	1059	5946	86781	1.3	18.6	0.6	5.946	86.781		
FULLERTON FEDERAL	7B	GALLUP	#	27 N	11 W	20060131	20080201	1430	41802	3058	8886	218090	1	45.2	0.7	8.886	218.09		
FULLERTON FEDERAL	6B	GALLUP	#	27 N	11 W	20060331	20080201	1525	23562	675	5103	114879	1.2	25.4	0.7	5.103	114.879		
BOLACK 15	2E	GALLUP	#	27 N	11 W	20061231	20080201	755	52139	0	4910	314551	1.4	107.3	0	4.91	314.551		
PIPKIN, EH	10F	GALLUP	1	27 N	11 W	20070930	20080201	438	8585	117	5542	130367	2.4	47.7	0.7	5.542	130.367		
BOLACK A	1F	GALLUP	2	27 N	11 W	20071130	20080201	1808	9680	505	55550	228392	15.1	80.7	4.2	55.55	228.392		
PIPKIN, EH	11F	GALLUP	#	27 N	11 W	20071130	20080201	300	3416	494	7705	92048	2.5	28.5	4.1	7.705	92.048		
FULLERTON FEDERAL	5F	GALLUP	#	27 N	11 W	20071231	20080201	511	2428	1063	511	2428	5.7	27	11.8	0.511	2.428		
Average								1556	35956.9	1224.6	9567.8	148258	2.93	41.3	2.3545	9.567818	148.2577		

	Gas	Oil	Water
Dakota	80	34	55
Gallup	20	66	45

Gas Oil Water

Cum avg 753 14.6 2701.6