

Form 3160-4
(October 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

SF-078138

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO

Rhoda Abrams 1M

9. API WELL NO

30-045-34150

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 5 T30 N R11W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐RECEIVED
JUN 25 2008RCVD JUN 27 '08
OIL CONS. DIV.
DIST. 3

2. NAME OF OPERATOR

ConocoPhillips

Bureau of Land Management
Farmington Field Office

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit L (NWSW) 1600' FSL, 885' FWL

At top prod. interval reported below

At total depth Unit N (SESW) 828' FSL, 1687' FWL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

12/21/07

16. DATE T.D. REACHED

1/4/08

17. DATE COMPL (Ready to prod.)

5/30/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 5730'

KB

5745'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7019'/6834'

21. PLUG, BACK T D., MD & TVD

6999'/6814'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 6796' - 6988'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	230'	12 1/4"	surface; 75sx (122 cf)	2 bbls
7" L-80	23#	4316'	8 3/4"	surface 730sx (1536 cf)	68
4 1/2" L-80	11.6#	7016'	6 1/4"	TOC 4120' ; 200s: (408 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6879'	

31. PERFORATION RECORD (Interval, size and number)

@2SPF
6986' - 6866' = 60 holes
@1SPF
6854' - 6796' = 15 holes
total holes = 75

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6796' - 6986' Spearhead 10 bbls 15% HCL, 30,000 gal slickwater,
40000# 20/40 TLC.

33.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
5/30/08	1	1/2"			47.29 mscf	1.04 bw		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL GRAVITY-API (CORR)	
959#	857#			1135 mscf/d	25 bpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 2641 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Technician

DATE

6/25/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 26 2008

NMOC

FARMINGTON FIELD OFFICE

Ojo Alamo	710'	853'	White, cr-gr ss.	Ojo Alamo	710'
Kirtland	853'	1820'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	853'
Fruitland	1820'	2282'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1820'
Pictured Cliffs	2282'	2437'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2282'
Lewis	2437'	2973'	Shale w/siltstone stringers	Lewis	2437'
Huerfanito Bentonite	2973'	3417'	White, waxy chalky bentonite	Huerfanito Bent.	2973'
Chacra	3417'	3923'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	3417'
Mesa Verde	3923'	4155'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3923'
Menefee	4155'	4700'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4155'
Point Lookout	4700'	5048'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4700'
Mancos	5048'	5952'	Dark gry carb sh.	Mancos	5048'
Gallup	5952'	6680'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	5952'
Greenhorn	6680'	6736'	Highly calc gry sh w/thin lmst.	Greenhorn	6680'
Graneros	6736'	6794'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6736'
Dakota	6794'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6794'