

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

RECEIVED

JUN 24 2008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5 Lease Serial No. NMSF-077951A
2 Name of Operator XTO Energy Inc.		6 If Indian, Allottee or Tribe Name
3a Address 382 CR 3100 Aztec, NM 87410	3b Phone No (include area code) 505-333-3100	7 If Unit or CA/Agreement, Name and/or No.
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) 775' FSL & 380' FWL SWSW SEC27 (M) -T27N-R10W		8 Well Name and No JACK FROST B #1F
		9 API Well No. 30-045-34275
		10 Field and Pool, or Exploratory Area Basin DAKOTA ANGEL PEAK GALLUP
		11 County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other DOWNHOLE
	☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon COMMINGLE
	☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval for an exception to NMOC Rule 303-C to permit DHC of production from the Basin Dakota & Angle Peak Gallup in the Jack Frost B #1F. XTO proposes to downhole commingle these pools upon completion of this well.

Allocations are based on allocations from the nearby Jack Frost B #2F and are calculated as follows:

Basin Dakota	Gas: 65%	Oil: 48%	Water: 73%
Angel Peak Gallup	Gas: 35%	Oil: 52%	Water: 27%

RCVD JUN 25 '08
OIL CONS. DIV.
DIST. 3

Both pools are included in the New Mexico Oil Conservation Division pre-approved pool combinations for downhole commingling in the San Juan Basin. Working interest, net royalty interest and overriding royalty interest owners have been notified by certified, return receipt mail on May 28, 2008. The NMOC has been notified of our intent by submission of a C-103. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

DHC 2892 AZ

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI B. BINGHAM		Title REGULATORY COMPLIANCE TECH
Signature 		Date 6/17/08
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by 	Title Geo	Date 6-24-08
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFD	

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC 16

LEASE NAME	NO.	RESERVOIR	CATI		LAST		OIL	GAS	WATER	EUR-OIL	EUR-GAS	DLY	DLY	DLY	EUR-Oil	EUR-Gas	
			LO	ON	1st PROD	PROD						OIL	GAS	WAT			
GORDON, JC D	1	DAKOTA	22	27 N	10 W	19521231	20080301	67238	4355661	3447	67389	4641240	0	69 1	0 8	67 389	4641.24
FROST, JACK B	2	DAKOTA	27	27 N	10 W	19530531	20080301	63216	4555531	5436	64898	4735577	0 6	53 9	0 4	64 898	4735.577
MCADAMS, CA B	2	DAKOTA	28	27 N	10 W	19590731	20080301	27394	1775277	854	27502	1952695	0	43 5	0	27 502	1952 695
JOHNSON GAS COM B	1	DAKOTA	21	27 N	10 W	19600229	20080301	93541	4719203	3954	94856	5064809	0 3	64 5	0 4	94 856	5064 809
FROST, JACK GAS COM C	1	DAKOTA	26	27 N	10 W	19630930	20080301	20531	1827728	2285	21149	2012006	0 2	50 5	0 4	21 149	2012 006
MCADAMS, CA B	1	DAKOTA	28	27 N	10 W	19640229	20080301	31525	1905355	908	31966	2195962	0	64 7	0	31 966	2195 962
FROST, JACK B	1	DAKOTA	27	27 N	10 W	19640430	20080301	23486	1828427	1535	24216	2029385	0 3	39 7	0 3	24 216	2029 385
GORDON, JC D	4	DAKOTA	23	27 N	10 W	19640930	20080301	33383	2326359	5864	34816	2663012	0 3	68 2	0 4	34 816	2663 012
FROST, JACK D	1	DAKOTA	26	27 N	10 W	19641031	20080301	23557	1790796	5082	24882	1932756	0 1	29 2	0 6	24 882	1932.756
GORDON, JC D	3	DAKOTA	23	27 N	10 W	19641031	19961201	41925	3268632	3499	41925	3268632	1 7	53 5	0 9	41 925	3268 632
GORDON, JC D	2	DAKOTA	22	27 N	10 W	19641130	20080301	73348	5035770	8558	74954	5505730	0 4	89 2	1 2	74 954	5505 733
GORDON, JC D	1E	DAKOTA	22	27 N	10 W	19800930	20080301	22377	1622919	9259	24468	1961473	0 7	92 6	1 3	24 468	1961.473
JOHNSON, EJ C	1E	DAKOTA	21	27 N	10 W	19800930	20080301	17489	2012485	13998	17665	2717091	0	92 1	1 3	17 665	2717 091
JOHNSON GAS COM B	1E	DAKOTA	21	27 N	10 W	19810430	20080301	12280	1264865	9855	12484	1627614	0 1	83 8	0 7	12 484	1627 614
GORDON, JC D	3E	DAKOTA	23	27 N	10 W	19810731	20080301	11747	1036538	3375	12535	1204986	0 1	43 1	0 1	12 535	1204 986
GORDON, JC D	4E	DAKOTA	23	27 N	10 W	19810731	20080301	8906	900876	6192	9708	1227837	0 3	73 7	0 6	9 708	1227 837
FROST, JACK B	2E	DAKOTA	27	27 N	10 W	19811130	20080301	9606	692392	2907	9932	994681	0 1	59 1	0 9	9 932	994 681
FROST, JACK B	1E	DAKOTA	27	27 N	10 W	19820228	20080301	16113	1052307	3869	22957	1682589	1 7	113 4	0 7	22 957	1682 589
GORDON, JC D	2E	DAKOTA	22	27 N	10 W	19820228	20080301	25440	1961089	131596	29606	2381048	0 7	93 6	1	29 606	2381 048
FROST, JACK D	1E	DAKOTA	26	27 N	10 W	19820731	20080301	12565	1077693	7047	14880	1403730	1 2	65 1	0 6	14 88	1403 73
FROST, JACK GAS COM C	1E	DAKOTA	26	27 N	10 W	19840131	20080301	6510	573912	2737	6510	853712	0	48 1	0 6	6 51	853 712
MCADAMS, CA B	1E	DAKOTA	28	27 N	10 W	19860228	20080301	8845	570399	4380	11486	782784	0 7	47 5	0 6	11 486	782 784
MCADAMS, CA B	2E	DAKOTA	28	27 N	10 W	19860228	20080301	6539	335559	3763	6929	419756	0	19	0 9	6 929	419 756
FROST, JACK B	2F	DAKOTA	27	27 N	10 W	20050731	20080301	1032	99845	1952	2456	392469	0 5	75 9	0 7	2 456	392 469
GORDON, JC D	3F	DAKOTA	23	27 N	10 W	20050731	20080301	1754	86370	645	4464	491419	1	93 4	0	4 464	491 419
JOHNSON, EJ C	1F	DAKOTA	21	27 N	10 W	20060430	20080301	899	65382	2725	2304	426378	0 6	85 5	2 7	2 304	426 378
GORDON, JC D	2F	DAKOTA	22	27 N	10 W	20060930	20080301	1595	53742	386	9313	390762	2 2	79 9	0 4	9 313	390 762
GORDON, JC D	2G	DAKOTA	22	27 N	10 W	20070831	20080301	708	35908	325	11900	355765	3	149 6	1 4	11 9	355 765
FROST, JACK D	1F	DAKOTA	26	27 N	10 W	20070930	20080301	444	24523	120	385	630635	2 1	116 8	0 6	0 385	630 635
Average								1072	60961.67	1025.5	5137	447904.7	1.57	100 2	0 97	5 137	447 9047

LEASE NAME	NO.	RESERVOIR	CATI		LAST		OIL	GAS	WATER	EUR-OIL	EUR-GAS	DLY	DLY	DLY	EUR-Oil	EUR-Gas	
			LO	ON	1st PROD	PROD						OIL	GAS	WAT			
FROST, JACK B	1	GALLUP	27	27 N	10 W	19920831	20080301	4462	226118	1421	4913	447977	0.2	52.4	0.1	4 913	447 977
GORDON, JC D	2E	GALLUP	22	27 N	10 W	19820331	20080301	13599	402336	1959	14535	503314	0.2	27.9	0.3	14 535	503.314
FROST, JACK B	2E	GALLUP	27	27 N	10 W	19820430	20080301	14389	340452	1705	15600	453440	0.3	27.8	0.4	15 6	453.44
FROST, JACK B	1E	GALLUP	27	27 N	10 W	19830331	20080301	3120	299066	1177	4658	463990	0.4	35.8	0.2	4 658	463.99
MCADAMS, CA B	2E	GALLUP	28	27 N	10 W	19860531	20080301	4297	304855	37112	5543	627824	0	57	0.5	5 543	627 824
MCADAMS, CA B	1E	GALLUP	28	27 N	10 W	19860731	20080301	2156	327658	1311	3686	664838	0.4	75.8	0.4	3 686	664 838
MCADAMS, CA B	1	GALLUP	28	27 N	10 W	19870228	20080301	28371	456409	1746	28997	655782	0.3	43.1	0.7	28.997	655.782
MCADAMS, CA B	2	GALLUP	28	27 N	10 W	19900131	20080301	43517	415244	1855	44923	609867	0.4	45.3	0.7	44 923	609.867
GORDON, JC D	3	GALLUP	23	27 N	10 W	20001130	20020301	659	10542	1463	659	10542	1.3	20.1	2.7	0 659	10.542
FROST, JACK B	2	GALLUP	27	27 N	10 W	20050131	20080301	646	61829	323	2101	222940	0.5	50.8	0.3	2 101	222 94
FROST, JACK B	2F	GALLUP	27	27 N	10 W	20050531	20080301	1207	91589	517	2633	369103	0.5	64.6	0.6	2 633	369 103
FROST, JACK D	1	GALLUP	26	27 N	10 W	20050831	20080301	461	30289	534	1371	164785	0.1	28.1	0.4	1 371	164 785
FROST, JACK D	1E	GALLUP	26	27 N	10 W	20060131	20080301	593	49992	400	2054	310976	0.8	62.6	0.4	2 054	310 976
JOHNSON, EJ C	1F	GALLUP	21	27 N	10 W	20060430	20080301	625	32199	857	1694	175333	0.5	42.1	0.8	1 694	175.333
GORDON, JC D	3F	GALLUP	23	27 N	10 W	20060831	20080301	5587	65150	38	27536	539911	7	105.3	0	27 536	539.911
JOHNSON GAS COM B	1E	GALLUP	21	27 N	10 W	20060831	20080301	347	11619	278	2751	74998	0.4	19.7	0.2	2 751	74 998
GORDON, JC D	2F	GALLUP	22	27 N	10 W	20060930	20080301	650	11002	217	3710	74115	0.9	16.4	0.2	3 71	74 115
Average								1264.5	44208.63	395.5	5481 25	241520.1	1.34	48.7	0.36	5 48125	241.5201

	Gas	Oil	Water
Angle Peak Gallup	35	52	27
Basin Dakota	65	48	73

	Cum		Cum
Gas	689 4	Water	1.329167
Oil	10.62	Rate	