RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAY 3 0 2008

Bureau of Land Management Farmington Field Office

۱.	Type of Work	E N	
a.	Type of Work	5. Lease Number USA SF-078212	,
	DRILL	***************************************	-
		Unit Reporting Nun	nder
b.	Type of Well	6. If Indian, All. or Trib	ре
	GAS	RC	VD JUN 24 '0(
2.	Operator	7. Unit Agreement Na	me
	BURLINGTON	0	L CONS. DIV.
	RESCURCES Oil & Gas Company, LP		DIST. 3
3.	Address & Phone No. of Operator	8. Farm or Lease Nam McCord	ie
	PO Box 4289, Farmington, NM 87499	9. Well Number	
	(505) 326-9700	9. Well Number #1G	
4.	Location of Well	10. Field, Pool, Wildca	at
	Unit F (SENW), 1840' FNL & 1810' FWL	Basin Dakota	
		11. Sec., Twn, Rge, Me	er. (NMPM)
	Latitude 36.815266 N	Sec. 15, T30N, F	13W
ı	Longitude 108.195495 W	•	
		API # 30-045	-34728
14.	Distance in Miles from Nearest Town	12. County	13. State
	8 miles/Farmington	San Juan	NM
15.	Distance from Proposed Location to Nearest Prope	tu or Local Line	
15.	1810'	rty or Lease Line	
16.	Acres in Lease	17. Acres Assigned to	Well
	2081.200	320 (W/2)	
18.	Distance from Proposed Location to Nearest Well,	Dala Commit on Applied for an this Lond	
10.	1020' from McCord 102	ong, compi, or Applied for on this Lea	se
19.	Proposed Depth This action is subject to technical and	20. Rotary or Cable To	ools
	6499' procedural review pursuant to 43 CFR 3165 and appeal pursuant to 43 CFR 3165.4	Rotary	
21.		22 Arresy Data Was	de suill Chart
21.	Elevations (DF, FT, GR, Etc.) 5711' GL	22. Approx. Date Wo	K Will Start
		DRILLING OPERATIONS AUTHO	
23.	Proposed Casing and Cementing Program	"GENERAL REQUIREMENTS".	H ATTACHED
	See Operations Plan attached	0	
24.	Authorized by:	du 5-3	7-0R
	Sasha Spangler (Regulatory	Technician) Date	
PERM	IIT NO.	APPROVAL DATE	
	XIII	15-	1/75/
APPR	OVED BY TITLE_	ATT DATE	6/25/6
Archa	eological Report attached	- KINTIFY AZTEC O	CD 24 HI
	tened and Endangered Species Report attached	PRIOR TO CASING	3 & CEME
NOTE:	This format is issued in lieu of U.S. BLM Form 3160-3	PHIOH TO CASIN	
ritie 18 States:	B U.S.C. Section 1001, makes it a crime for any person knowingly any false, fictitious or fraudulent statements or presentations as to	and willfully to make to any department or age	ncy of the United
		pers NMB-000015 and NMB-00	0089
. ^ .	COMPLETE C-144 MUST BE SUBMITTED TO AND		
	PPROVED BY THE NMOCD FOR: A PIT, CLOSED	NMACA "JUN 3 0 2008	
	LOOP SYSTEM, BELOW GRADE TANK, OR	NMOCD JUN 3 0 ZW	
00	OPOSED ALTERNATIVE METHOD, PURSUANT TO		

CONSTRUCTION OF THE ABOVE APPLICATIONS.

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 West Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

1000 Rio Brazos Rd., Aztec, N.M. 87410

☐ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

						³ Pool Name BASIN DAK			
Property Code			⁶ Property Name						Well Number
7300		McCORD							1G
OGRID No.		Operator Name							* Elevation
14538	BURLINGTON RESOURCES OIL AND GAS COMPANY LP							5711'	
				10 Surfa	ace	Location			
III. or lot no. Section	Township E	Range	Let Idn	Foot from	the I	North/South line	Feet from the	Root /West line	C

County F 15 30-N 13-W 1840 NORTH 1810' WEST SAN JUAN ¹¹ Bottom Hole Location If Different From Surface UL or lot no. North/South line Section Lot ldn Peet from the Feet from the East/West line Township Range County F Dedicated Acres Joint or Infill 15 Order No. 14 Consolidation Code DK 320 ACRES W 1/2

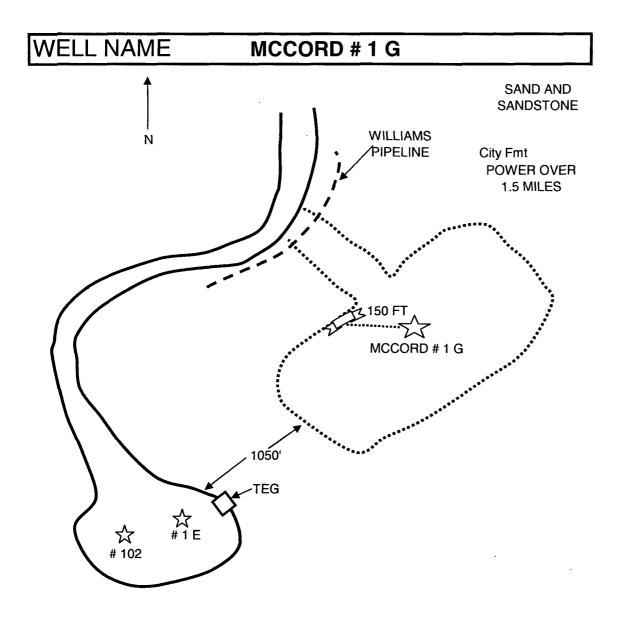
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

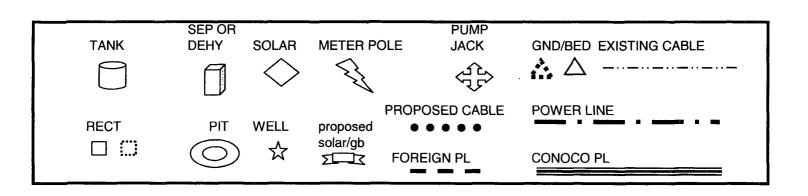
OR	A NON-STANDARD UNIT HAS	BEEN APPROVED BY	THE DIVISION
18 N 89' 28'23" E 2840.017'	1		17 OPERATOR CERTIFICATION
7 02'19" B 2613.824	1840*		I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organisation either owns a working interest or unleased mineral interest in the lead including the proposed bottom hole location or has a right to drill this well at this location pursuant in a contract with an owner of such a mineral or a working interest, or to a voluntary pooling agreement or a compulsory pooling order heretafore entered by the division.
1810'	LAT: 36'46.9157' N. LONG: 108'11.6919'W. NAD 1927 LAT: 36.815266' N. LONG: 108.195496' W. NAD 1983		Signature Sasha Spangler 2-12-08 Printed Name
	 15 		
USA SF-078212	2		SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey. MEV
		-	Signature and self of Professional Surveyor. 15703 Certificate Number 15703

COMPANY	BURLIN					
Charge Code	WAN.R	FE.PDO	7.KB		-	-
WELL NAME	MCCOR	D#1G	· · · · · · · · · · · · · · · · · · ·		DATE	2/12/2008
DUAL WELL	WELL NA	ME				
TRIPLE WELL	WELL NA	ME				
	SEC	TNSHP	RANGE	LATITUDE	_	LONGITUDE
COORDINATES	F 15	30 N	13 W	36 48.9157 N		108 11.6919 W
COUNTY	SAN JUAN					•
	SIZE	NEEDED	EXISTING	1 PHASE 3 PHASE	l	
<u>RECTIFIER</u>						
SOLAR	124	Х				
GROUND BED		Х				
240 V METER POLE						
480 V METER POLE D C CABLES	#8	200'				
A C CABLES	# 0		·			
PRIMARY POWER				city Fmt		
DISTANCE TO POWER				over 1 mile		
<u>UNDERGROUND</u>				<u>-</u>		
<u>PUMPJACK</u>						
WATER PUMP						

COMMENTS install solar system - sand & sand stone								

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Directions from the Intersection of North Main and Pinton Hills Blvd. in Farmington, NM To:

Burlington Resources Oil & Gas Company LP

MCCORD #1G

1840' FNL 1810' FWL,

Section 15, T30N, R13W, N.M.P.M., San Juan County,

New Mexico

Go North (westerly) on Pinion Hills Blvd 4.0 miles,
To Glade Road (Choke Cherry Canyon),
Turn right (northerly) 2.6 miles,
Turn left (northwesterly) 1.2 miles,
Turn left (southwest) 0.3 miles,
to the beginning of new access on the left,
turn left 220' to newly staked location.

The Sound Commence of the Fill State of the Sound S



PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

MCCORD 1G DEVELOPMENT

Lease:				Al	E #: WA	N.CDR.	7435		AFE \$: 586,039.31
Field Name: hBR_SA	AN JUAN		Rig: H8	&P Rig 283			State: NM	County: SAN JUAN	API #:
Geologist:			Phone:			Geoph	ysicist:		Phone:
Geoscientist:			Phone:			Prod.	Engineer:		Phone:
Res. Engineer: Prabe	owo, Wahyu	1	Phone:	+1-505-326-	9797	Proi. F	ield Lead:		Phone:
Primary Objective			2. Jan (18)			Constitution of the consti			
Zone Zo	one Name			•	}				The second secon
FRR BA	ASIN DAKOT	A (PRORATE	D GAS)						
									i
Location: Surface		Datum Cod	le: NA	D 27					Straight Hole
Latitude: 36.815264	Longitu	ıde: -108.19	4865	X:		Υ:		Section: 15	Range: 013W
Footage X: 1810 FW		e Y: 1840 FN		Elevation: 57	11	(FT)	Township: 030N		
Tolerance:									
Location Type: Year	Round		Start D	ate (Est.): 1/1	./2008	Con	npletion Date:	Date In	Operation:
Formation Data: A	ssume KB =	: 5723 l	Jnits =	FT					
Formation Call & Casing Points		Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	внт		Remarks	
OJO ALAMO		231	5492			•			
Surface Casing		320	5403					5/8" 24 ppf, J-55, STO cement to surface.	C casing. Cement with 312
KIRTLAND		357	5366				care on calace c	concinc to surface.	
FRUITLAND		1379	4344				Possible Gas		
PICTURED CLIFFS		1731	3992						
LEWIS		1892	3831						
HUERFANITO BENTO	NITE	2464	3259						
CHACRA		2758	2965						
MASSIVE CLIFF HOUS	SE	3330	2393						,
MENEFEE		3412	2311						
MASSIVE POINT LOOP	KOUT	4076	1647				GAS		
MANCOS		4455	1268						
UPPER GALLUP		5399	324						
GREENHORN		6157	-434						
GRANEROS		6217	-494						
TWO WELLS		6271	-548		2100		Gas		
LOWER CUBERO		6394	-671						
ENCINAL		6422	-699						
Total Depth		6499	-776						TC casing. Cement with e. Bottom perf. 60' above
MORRISON		6499	-776						1
Reference Wells:									
Reference Type W	eli Name			Comments		*******		The second secon	A3 11/2 A 1/200 3/200 AV WY V 1/3/80
Production Mo	Cord 1E								

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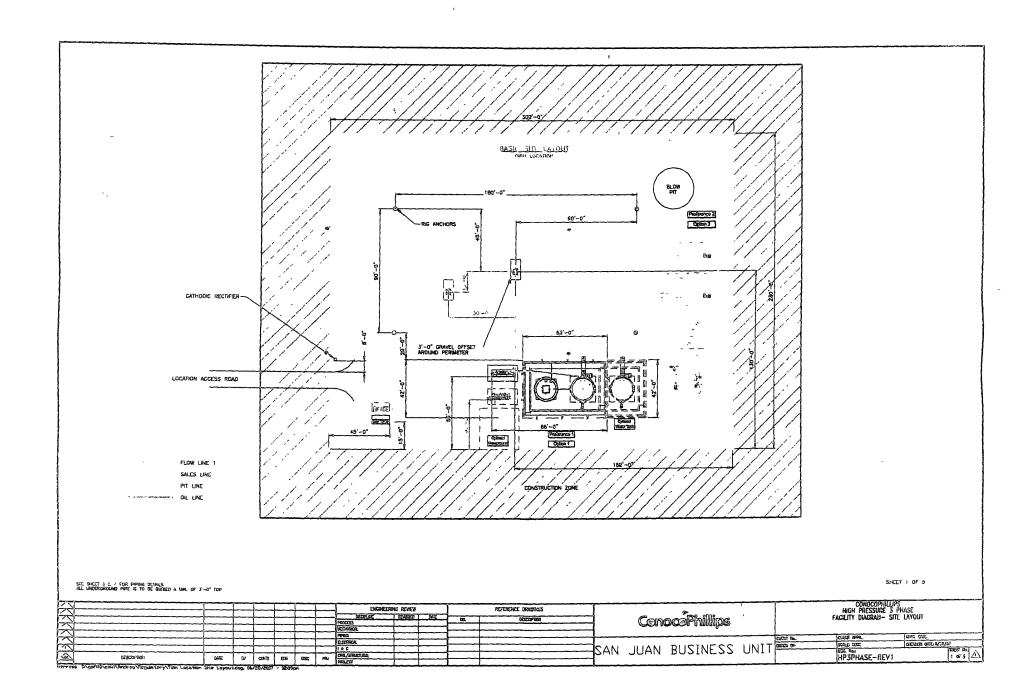


PROJECT PROPOSAL - New Drill / Sidetrack

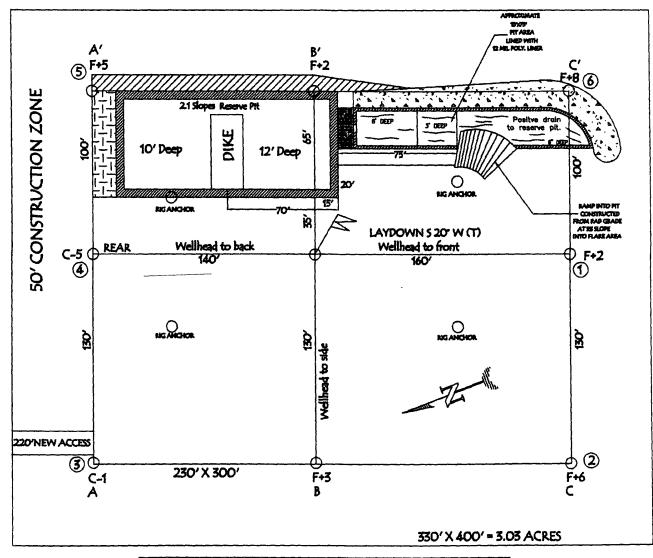
San Juan Business Unit

MCCORD 1G DEVELOPMENT									
Logging Prog	ram:								
Intermediate Lo		if show GR/ILD							
the state of the s									
TD Logs:	Triple Co	ombo 🗌 Dipmeter	RFT Sc	onic VSP TDT 🗹 Ot	her				
				Mudlogger call TD. TD at top on Canyon possibly not present.	of Morrison. Bott perf 60' above TD. Bott perf				
Additional Infor	mation:								
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks				

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BURLINGTON RESOURCES OIL & GAS COMPANY LP McCORD #1G, 1840' FNL & 1810' FWL SECTION 15, T-30- N, R-13-W, NMPM, SAN JUAN COUNTY, NM GROUND ELEVATION: 5711', DATE: DEC 4,2007



MPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURLED

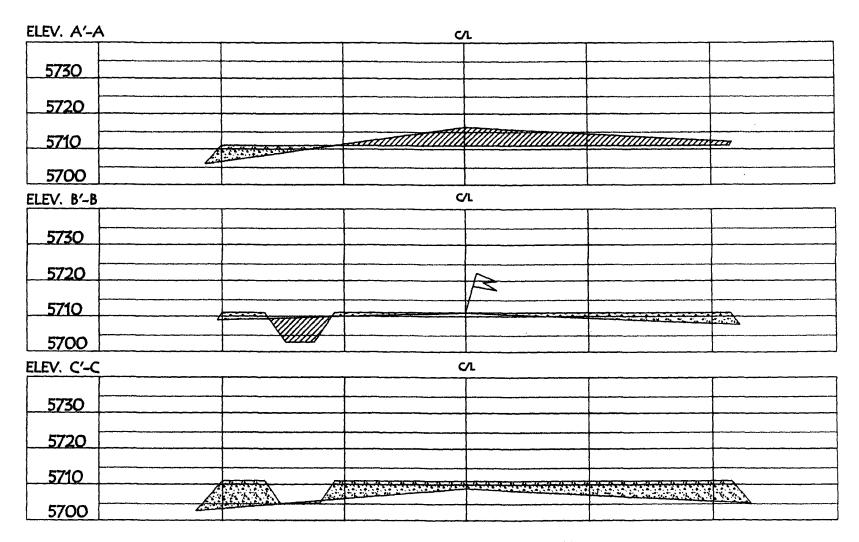
LAT: 36° 48.9157' N LONG: 108° 11.6919' W NAD27

BLOW PIT: OVERFLOW PIPE 4' ABOVE BOTTOM OF BLOW PIT.

BURLINGTON RESOURCES OIL & GAS COMPANY LP

MCCORD 1G, 1840' FNL & 1810' FWL

SECTION 15, T-30- N, R-13-W, NMPM, SAN JUAN COUNTY, NM GROUND ELEVATION: 5711', DATE: DECEMBER 4, 2007



NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED
PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.