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FORM APPROVED OMB No 1004-0135 Expires July 31, 2010

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MANAGEMENT Bureau of Land Managersten Lease Senal No

SUNDRY NOTICES AND REPORTS ON WELLS Fa	mington Field Office NMSF 078132
Do not use this form for proposals to drill or to re-enter an Abandoned well Use Form 3160-3 (APD) for such proposals.	6 If Indian, Allottee or tribe Name
Abandonea well Ose Form 5160-5 (AFD) for such proposals.	
SUBMIT IN TRIPLICATE – Other instructions on r	7 If Unit or CA/Agreement, Name and/or No
1. Type of Well	8 Well Name and No
Oil Well 🛛 Gas Well 🚨 Other	Shane Gas Com B 1
2 Name of Operator	9 API Well No.
BP America Production Company Attn: Cherry Hlava	30-045-24338
3a Address 3b Phone No (include area con 281-366-4081 P.O. Box 3092 Houston, TX 77253 281-366-4081	ode) 10 Field and Pool, or Exploratory Area Blanco Pictured Cliffs
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1790' FSL & 800' FWL SEC 13 T29N R09W NWSW	County or Parish, State San Juan County, New Mexico
12 CHECK APPROPRIATE BOX(ES) TO INDICAT	E NATURE OR NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent Acidize Deepen	Production (Start/Resume) Water shut-Off
Alter Casing Fracture To	
Casing Repair New Cons	struction Recomplete Other
Subsequent Report Change Plans Plug and A	Abandon Water Disposal Compliance well
Final Abandonment Notice Convert to Injection Plug Back	
If the proposal is to deepen directionally or recomplete horizontally, give subsurf Attach the Bond under which the work will be performed or provide the Bond I following completion of the involved operations. If the operation results in a mu	ling estimated starting date of any proposed work and approximate duration thereof. ace locations and measured and true vertical depths of all pertinent markers and zones No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days altuple completion or recompletion in a new interval, a Form 3160-4 shall be filed once equirements, including reclamation, have been completed, and the operator has determined
6/16/08 RU NDWH & NU BOP. Test pipe & rams with Joe Ruybali 6/17/08 Check for H2S – 0 PPM. TIH set CIBP @2940'. Circ. ho @345'. PMP DN CSG & up Bradenhead. TIH open ended to 294 Yield 1.140 cuft/sk. Pmp 30 sxs CL G cmt 2090' – 1710'; Density Den. 15.80 ppg; Yield 1.140 cuft/sk. 6/18/08 Pmp'd 130 sxs CL G cmt; 350' – Surface and up bradenh top off CSG w/1.5 bbls cement & install P&A marker. Rig Down. T	le; test csg to 500 psi. Run CBL 2940' – surface. Shot SQZ holes 10'. PMP 32 sxs of CL G cmt 2940' – 2530', Density 15.80 ppg; 15.80 ppg; Yield 1.140 cuft/sk. Pmp'd 15 sxs CL G cmt 622' – 472'; ead; Den 15.80 ppg; Yield 1.140 cuft/sk. Cut off old well head –
 I hereby certify that the foregoing is true and correct Name (Printed/typed) 	·
Cherry Hlava	Title Regulatory Analyst
Signature Cherry Hlava	Date 06/24/2008
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
¥ .	JUN Z 6 2008
Approved by	Title Date management of the Control
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office STATES

NMOCD B

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States

any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.