UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



Sundry Notices and Reports on Wells	JUN 25 2008		•
	Bureau of Land Management Farmington Field Office	5.	Lease Number
. Type of Well GAS	· annington Field Office	6.	NMSF-078919 If Indian, All. or Tribe Name
Name of Operator		7.	Unit Agreement Name San Juan 29-7 Unit
BURLINGTON RESCURCES OIL & GAS COMPANY	LP		
Address & Phone No. of Operator		- 8.	Well Name & Number San Juan 29-7 Unit 157
PO Box 4289, Farmington, NM 87499 (505) 326-970	00	9.	API Well No.
		-	30-039-25709
Location of Well, Footage, Sec., T, R, M Unit O (SWSE), 825' FSL & 1560' FEL, Section 4, T29N, R07W, NMPM		10.	Field and Pool Blanco Pictured Cliffs
		11.	County and State Rio Arriba Co., NM
 Describe Proposed or Completed Operations 12/08 MIRU A-Plus 10. Please see attached subsequent 	work done.		
			RCVD JUN 27'08 OIL CONS. DIV.
			DIST. 3
I hereby certify that the foregoing is true and corre	ect.		
gned James Sess	Title Regulatory Tech	nician	Date <u>6/25/2008</u> .
his space for Federal or State Office use) PPROVED BY Tit	le		Date
ONDITION OF APPROVAL, if any: 18 U S C. Section 1001, makes at a crime for any person knowingly and willfully to make an	y department or agency of		ADDEPTED FOR RECO
United States any false, fictitious or fraudulent statements or representations as to any matter v	within its jurisdiction.		JUN 2 6 2008

NMOCD

JUN 2 6 2008
*ARMINGTON FIELD OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

Burlington Resources

June 18, 2008

San Juan 29-7 #157

Page 1 of 1

825' FSL & 1560' FEL, Section 4, T-29-N, R-7-W
Rio Arriba County, NM
Lease Number: NMSF-078919
API #30-039-25709

Plug & Abandonment Report

Notified BLM on 6/13/08

Plugging Summary:

06/12/08 Standby. Waiting on OK to MOL.

06/13/08 Standby. Unable to go on Candelaria property until 6/16/08.

06/16/08 Finish roading equipment to location. RU rig. Open well, no pressure. ND wellhead. NU BOP, test. Tally and TIH with 92 joints 1.25" IJ tubing and tag existing CIBP at 2990' with 20' stick up. Load hole with 1-1/2 bbls of water. Pressure test bradenhead to 300 PSI, held OK. Load 3.5" casing with 21 total bbls of water. Pressure test 3.5" casing to 1000 PSI, held OK.

Plug #1 with existing CIBP at 2990', spot 21 sxs Class G cement (25 cf) inside casing from 2990' up to 2520' to isolate the Pictured Cliffs interval and cover the Fruitland top.

PUH to 2280'. Load casing with 1-1/2 bbl of water.

Plug #2 spot 16 sxs Class G cement (19 cf) inside casing from 2280' up to 1922' to cover the Kirtland and Ojo Alamo tops.

PUH to 847'. Load casing with 2 bbls of water.

Plug #3 spot 50 sxs Class G cement (58 cf) inside casing from 847' to surface, circulate good cement out the casing.

TOH and LD all tubing. Shut in well. SDFD.

06/17/08 ND BOP. Monitor atmosphere around wellhead, OK. Issue Hot Work Permit. Cut off wellhead. Found cement down 15' in the 3.5" casing and down 7' in the annulus.

Mix 15 sxs Class G cement and install P&A marker.

RD and MOL.

Jimmy Morris, MVCI representative, was on location. Cliff Olom, BLM representative, was on location.