

RECEIVED

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 27 2008

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Bureau of Land Management
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.
SF-078771

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #213A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-27687

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1540' FSL & 1735' FEL, NW/4 SE/4 SEC 23-T31N-R06W

11. County or Parish, State
RJO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<i>kr</i> <input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other <u>PUMP INSTALL</u> Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-09-2008

Move equip from Rosa #360 to Rosa #213A, MIRU. SD per Dave Randelmen well had not been blown down. SD so pumper could blow down well. Blow down well to frac tank. SICP 650 psi. ND WH & NU BOP's, test good. Raise derrick, RU rig floor & tongs, pull tbg hanger & 1 std to insure tbg is free. TIH w/ 1/2 mule shoe, 10' pup jt, 2.28 SN & 100 jts 2-7/8 prod tbg, added 1- 2-7/8 rig jts to CO to PBDT @ 3100. Circ iron & air package. Break circ w/ air/foamer/corrosion inhibitor/mist to PBDT 3112 tag @ TD. SD air package, TOH w/ tbg, tally & stand back all tbg in derrick.

06-10-2008

SICP-300 psi. Blow down well to FB tank. Pump 100 bbls of produced coal wtr to kill well to TIH w/ prod tbg. MU mud anchor and lock collar. TIH w/ mud anchor, lock collar & prod tbg & pups. Load tbg w/ prod coal wtr. Press test tbg to 1000 psi, all tbg tested good. Release pressure, RU LIL Red retrieving tool, fish standing valve, POH w/ 2 stds, 2 sgl's & pups. RU SB Banding, TIH w/ 198" of 1/4" SS Chemical cap string on last 6 jts prod tbg & 2 pup jts. MU tbg hanger. Land tbg as follows: 2 7/8 mud anchor, 2.28 ID Lock Collar, 99 jts 2 7/8" 6.5#, J-55, 8RD, EUE Production tbg, 1-8' 2 7/8", 1-4' 2 7/8 pup, & 1 jt 2 7/8" 6.5#, J-55, 8RD, EUE, Production tbg, EOT @ 3086, lock collar @ 3058. RD floor, tongs & tbg equip. ND BOP's. NU SR WH. Prep to run pump & rods, bucket test, insert pump. RIH w/ insert pump, sinker bars, rod & polish rod. Land pump & rods as follow: 2 1/2" x 1 1/4" x 8 x 12' RHAC insert pump, 3 1/4" x 3/4" K sinker bars, 118 - 3/4" Grade D rods, 1 1/4" x 22" polished rod w/ 1 1/2" x 22' liner. RD rig & equip, prep to move to the Rosa #210A in the morning.

RCVD JUL 2 '08
OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician

Date June 24, 2008

DIST. 3

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

JUL 01 2008

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**ROSA UNIT #213A
BASIN FRUITLAND COAL**

Pumping Unit
Lufkin 114-143-64

Spud: 06/05/04
Completed: 09/11/04
1st Delivery: 09/22/04
Pump Install: 06/10/08

Location:

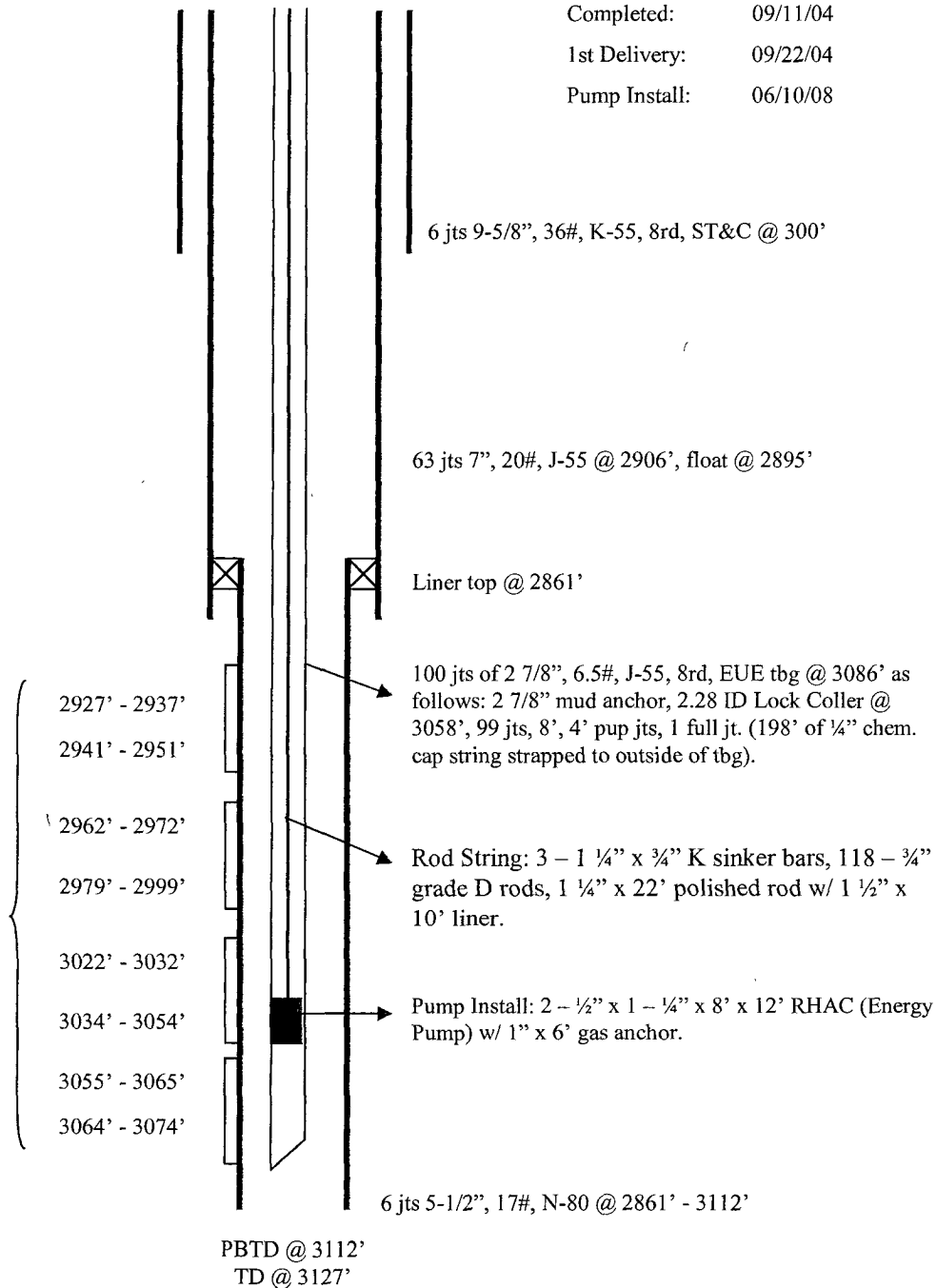
1540' FSL and 1735' FEL
NW/4 SE/4 Sec 23(J), T31N, R6W
Rio Arriba, New Mexico

Elevation: 6247' GR
API # 30-039-27687

Top	Depth
Ojo Alamo	2313'
Kirtland	2422'
Fruitland	2835'
Top of Coal	2931'
Pictured Cliffs	3072'

0.27", 4 SPF,
400 holes total

Open hole from 6-1/4" to 9-1/2"
from 2911' to 3127'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	170 sx	240 cu. ft.	Surface
8-3/4"	7", 20#	456 sx	914 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		