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In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Farmington Field Office

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. SF-078767
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1920' FSL & 1125' FEL, NW/4 SE/4 SEC 13-T31N-R06W	8. Well Name and No. ROSA UNIT #210A
	9. API Well No. 30-039-29487
	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other <u>PUMP INSTALL</u> Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-11-2008

MIRU, SITP 250 psi, SICP 400 psi. Blow down well to FB tank. NU WH & ND BOP's. Function test BOP's, good test. Pull tbh hanger & one stand to ensure tbh is free. PU-3 rig jts, RIH to tag fill, tag fill @ 3299, 2' of fill above TD @ 3301. SD rig due to hvy winds unable to wk in derricks. Secure well & location, SDFN.

06-12-2008

Blow down well, SICP 370 psi. RU air circ, iron & air package. Break circ w/ air/foamer/corrosion inhibitor/mist wtr, 2' fill for 1 hr w/ 10 bbls per hr, SD air. TOH w/ prod tbh set all stds in derrick & tally. TIH w/ mud anchor, F-nipple & 97 jts prod tbh, 2 - 10' x 2 7/8" pup, 1 - 4' x 2 7/8" pup & 1 full jt prod tbh. Test tbh to 1000 psi, tested good. TIH w/ retrieving tool to fish standing valve. Pull standing valve. TOH w/ 6 jts & 2 - 10' pups, 1 - 4' pup, for chem line. Secure location & SDFN.

06-13-2008

: Crew travel from Farmington yard to Rosa Unit 210A. JHA w/ Crew and Air Hand. Service Rig. SICP 370 PSI. Blow down well to Flow back tank. TOOH w/ 6 Joints and pups to run Chem. Line. RU SB Banding. RIH w/ 200' of 1/4" SS Chemical Cap Sting 13' ft down on the 6th Jt. MU TBG Hanger. Land TBG as follows: 2 7/8" Mud Anchor. 2.28 ID F-Nipple, 97 Jts 2 7/8" 6.5#, J-55, 8RD, EUE Production TBG. 2 - 10" 2 7/8" pup, 1 - 4' 2 7/8" pup, 1 Jt 2 7/8" 6.5#, J-55, 8RD, EUE Production TBG. EOT @ 3276', F-Nipple @ 3246'. RD floor, tongs, and TBG equipment. ND BOP's, NU SR wellhead. Prep to run pump and rods. Bucket test Insert pump. TIH w/ Insert pump, sinker bars, rods, and polish rods. Land pump and rods as follows: 2 1/2" x 1 1/2" x 8 x 9 x 12' RHAC Insert pump, 3 - 1 1/4" x 3/4" K Sinker bars, 126 - 3/4" Grade D Rods, and 1 - 1/4" x 22" Polish Rod w/ 1 1/2" x 22' Liner. RD rig. Lower derrick Prep rig for move to Rosa Unit 267A. Move Scheduled for Monday. Secure well and Location. SDFW. No accidents reported.FINAL REPORT FOR Rosa Unit 210A. JOB COMPLETE TURN OVER TO CBM TEAM. 28 - JTS New 2 7/8" 6.5#, J-55, 8RD, EUE PRODUCTION TBG TRANSFERRED FROM Rosa Unit 210A to Rosa Unit 267A.

RCVD JUL 2 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippert
Rachel Lippert

Title Engineering Technician

Date June 24, 2008

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Date

JUL 01 2008

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

BY *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**ROSA UNIT #210A
BASIN FRUITLAND COAL**

Location:
1920' FSL and 1125' FEL
NW/4 SE/4 Sec 13(J), T31N, R6W
Rio Arriba, New Mexico

Elevation: 6348' GR
API # 30-039-29487

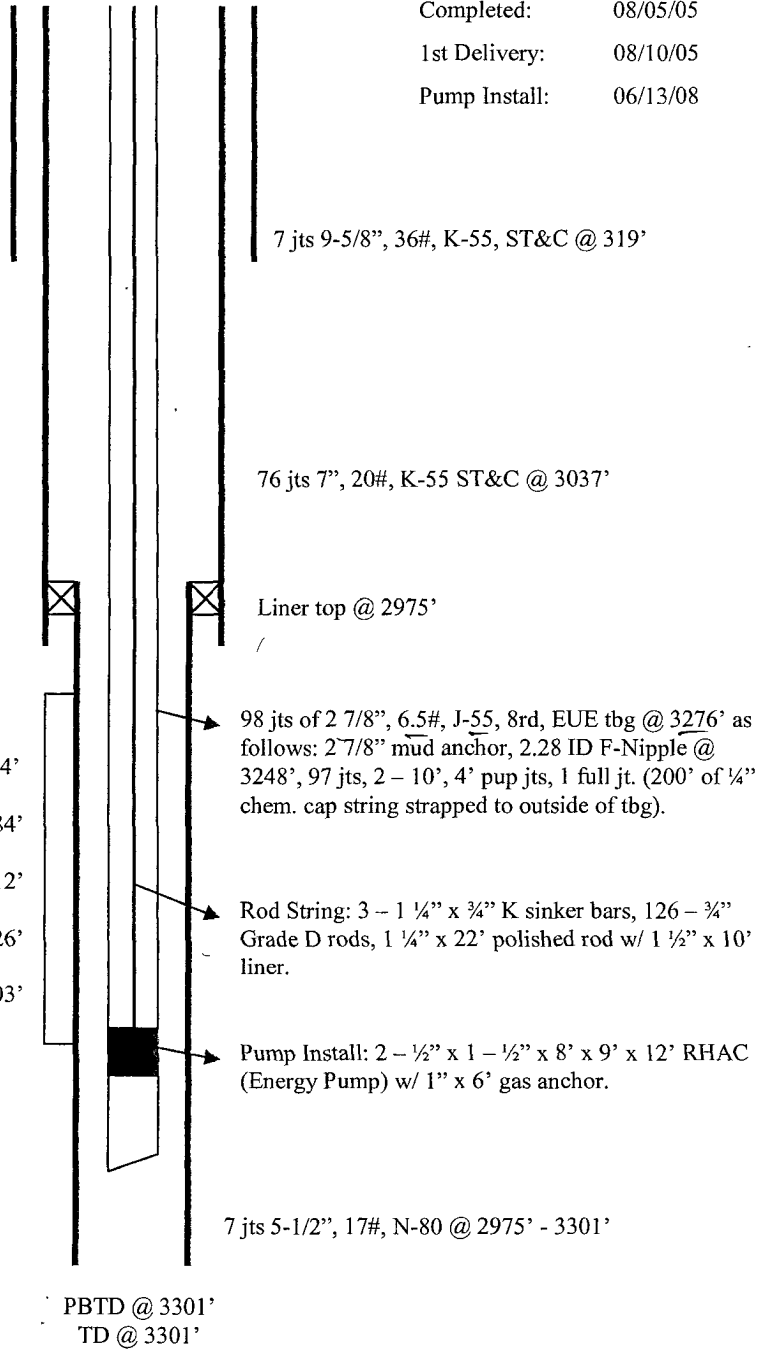
Pumping Unit
Lufkin 114-143-64

Spud: 05/07/05
Completed: 08/05/05
1st Delivery: 08/10/05
Pump Install: 06/13/08

Top	Depth
Ojo Alamo	2445'
Kirtland	2550'
Fruitland	2960'
Pictured Cliffs	3205'

0.45". 4 SPF
312 holes total

Open hole from 6-1/4" to 9-1/2"
from 3045' to 3301'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	200 sx	282 cu. ft.	Surface
8-3/4"	7", 20#	650 sx	1330 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		