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Submit 3 Copies To Appropriate District Office		State of New Mexico		Form C-103	
District I	Energy, Minerals and Natu	Energy, Minerals and Natural Resources		March 4, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-045-343	LOS	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			FEE 🗌	
District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease	No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			R-12836	pate	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Ag	greement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			EPNG COM A	A INI	
PROPOSALS.)			8. Well Number	1113	
1. Type of Well:   Oil Well			#1		
2. Name of Operator	9. OGRID Number				
Burlington Resources Oil & Gas Company LP			14538		
3. Address of Operator			10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289			Fruitland Co	oal	
4. Well Location					
Unit Letter F : 250	feet from the North	line and <u>2665</u>	_feet from the <u>West</u> lin	e	
Section 32	Township 31N	Range 8W NMI	PM Rio Arriba County		
Section 32	11. Elevation (Show whether DR				
6321' GR					
12. Check A	Appropriate Box to Indicate N	lature of Notice.	Report or Other Data		
NOTICE OF IN			SEQUENT REPORT	OF:	
PERFORM REMEDIAL WORK		REMEDIAL WOR		ING CASING □	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS.□ PLUG <i>F</i>	AND 🗆	
			ABAND	ONMENT	
PULL OR ALTER CASING	MULTIPLE   COMPLETION	CASING TEST A CEMENT JOB	ND 📙		
	CONTRACTION	OEMENT COB			
OTHER:		OTHER: co	empletion detail report	$\boxtimes$	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion. 6/2/08 RU WL. Ran CBL log & tagged cement @ 2866'. Ran CBL from 2866' – surface. 6/3/08 Finished running VSP logs. RD WL.					
ND WH, NU BOP. 6/12/08 PT casing to 1500#/30 min. Good test. PU & TIH w/6-1/4" bit & tagged cement @ 2866'. D/O cement &					
then OH to 3156' (TD). TD reached 6/14/08. Circ. hole. RD WL. C/O fill. 6/17/08 RU WL & ran Sonic Scanner Log from 3156' -					
2500'. RD WL. RIH w/under-reamer & under-reamed from 2936' to 3156' (6-1/4" hole to 9-1/2" hole). Circ. holes to C/O. C/O for					
2 days.				·	
6/19/08 RIH w/7 jts 5-1/2", 15.5# K-	-55 LT&C casing (pre-perf'd liner)	and set @ 3156' w	/TOL @ 2910' (20' overlap)	). Not cemented.	
Perfs from 2975' - 3020'; 3042' - 30					
fiberglass lined tubing. Packer set @				H. RU Phoenix	
slickline & ran gauge ring to 2863'.	Set pressure gauges. RD slickline	e. RD & released ri	g 6/25/08.		
I hereby cartify that the information	above is true and complete to the b	act of my knowlade	ro and haliaf I for the analysis	4h-4 our wit on helen	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constituted or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan.					
Ant I lived					
SIGNATURE / CCCS	TITI	E Regulatory Spec	cialist DATE 7/1/	<u>′08</u>	
Type or print name Patsy Cl	ugston E-mail address: clug	rsnl@conoconhillin	s.com Telephone No. 50	15_326_9518	
Tatsy CI	250011 D-man address. Clug	spi e conocopiniip	s.com rerephone No. 30	J J20 JJ10	
(This space for State use)					
11.1.100	25	PUTY OIL & GAS IN	SPECTOR, DIST. &	Mu A a and	
APPPROVED BY <b>f. VWW</b> Conditions of approval, if any:	weva TITLE		DATE_	<u>.IUL 0 2 20</u> 00	
			0		

SWD order pending