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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 30 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Unit G (SWNE), 1880' FNL & 1490' FWE, Sec. 32, T31N, R11W, NMPM FEL</p>	<p>5. Lease Number USA SF-078097</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name RCVD JUL 2 '08 OIL CONS. DIV. DIST. 3</p> <p>8. Well Name & Number Heaton Com 100</p> <p>9. API Well No. 30-045-34336</p> <p>10. Field and Pool Basin Fruitland Coal</p> <p>11. County and State San Juan Co., NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other - Completion Detail

13. Describe Proposed or Completed Operations

4/29/08 RU Blue Jet & run GR/CCL from 2529' to surface. TOC @ surface. PBTD @ 2529'.

6/12/08 NU frac valve & PT csg to 4100#/15 mins - ok.

6/12/08 RU Blue Jet to perf LFC .32" @ 3 SPF 2293' - 2316' = 70 holes. A/12 bbls 10% formic Acid. Frac w/21,504 gals 25# Linear 75Q N2 foam, w/60,000# 20/40 Brady Sand. N2 = 746,500 SCF. RIH w/CFP & set @ 2200'.

6/12/08 RU Blue Jet to perf UFC .32" @ 2 SPF 2055' - 2182' = 70 holes. A/12 bbl 9% formic acid. Frac w/24,822 gals 25# Linear 75Q N2 foam, w/75,000# 20/40 Brady Sand. N2 = 806,000 SCF.

Flow back well for 4 days.

6/16/08 RIH w/ CBP & set @ 2000'.

6/20/08 D/O CBP @ 2000' & CFP @ 2200'. C/O fill to PBTD @ 2529'. Natural flow well. PITOT test 6/24/08.

6/24/08 RIH w/73 jts, 2 3/8", 4.7#, J-55 tbg & set @ 2312'. ND BOP & NU WH. RD & RR 6/24/08.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 06/27/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

