. submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RCVD JUN 27'08 OIL GONS: DIV.

Sundry Notices and Reports on We	ells	
1. Type of Well GAS	RECEIVED	5. Lease Number USA SF-079065 6. If Indian, All. or Tribe Name
2. Name of Operator Burlington Resources	JUN 2 0 2008 Bureau of Land Management Farmington Field Office	7. Unit Agreement Name
3. Address & Phone No. of Operator P. O. Box 4289, Farmington NM 87499 (505) 326-9700	8. Well Name & Number Hagood 19 9. API Well No.	
4. Location of Well, Footage, Sec., T, R, M Unit O (SWSE), 660' FSL & 1882' FEL, So	30-045-34688 Basin Dakota 11. County and State San Juan Co., NM	
Type of Submission X Notice of Intent Subsequent Report Casin		OTHER DATA Other – Request to change surf csg depth, to mud and deepen TD
	e surf csg from 203' to 500', because of the clo 2'. Want to change from a 3 string Master plan	
14. I hereby certify that the foregoing is true. Signed Monday.	ue and correct. Rhonda Rogers Title Regulato	ry Technician Date 6/20/08
(This space for Federal or State Office use)		





PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

HAGOOD 19

DEVELOPMENT

Lease:					AFE #: WAN.CDR.7262					AFE \$: 497,946,79		
Field Name: hBR_SAN JUAN Rig			Rig: Aztec Rig 301				State: NM	County: SAN JUAN	API #: 3004534688			
Geologist: Phone			hone:			ysicist:		Phone:				
Geoscientist: Phone				ne:		Prod. Engineer:		Phone:				
Res. Engineer: Prabowo, Wahyu Phone				: +1-505-326	-9797	Proj. F	roj. Field Lead: Phone:					
Primary Objecti												
Zone	Zone I	Vame										
FRR	BASIN	ASIN DAKOTA (PRORATED GAS)										
Location: Sorte	e 15.		Datum Coo	le: N/	ND 27					Straight : lôle		
Latitude: 36.7065	24	Longitu	de: -108.24	4290	X:		Y:		Section: 19	Range: 013W		
Footage X: 1882	FEL	Footage	e Y: 660 FSL		Elevation: 54	42	(FT)	Township: 029	N			
Tolerance:												
Location Type: Re	estricte	d		Start (Oate (Est.): 1/	1/2008	Con	npletion Date:	Date In O	peration:		
Formation Data: Assume KB = 5457 Units = FT												
Formation Call &	***************************************		Depth	SS	Depletion	BHP	ВНТ		Remarks			
Casing Points			(TVD in Ft)	(Ft)	(Yes/No)	(PSIG)	0111	<u> </u>				
Surface Casing			500	4957				12-1/4 hole. 5	000" 8 5/8" 24 ppf, J-55, ! ulate cement to surface.	STC casing. Cement with		
FRUITLAND			814	4643				Possible Gas	and comment to builded.			
PICTURED CLIFFS			1139	4318								
LEWIS			1328	4129								
HUERFANITO BEN	TONITE	Ē	1700	3757								
CHACRA			2088	3369								
MASSIVE CLIFF HO	USE		2697	2760				Gas				
MENEFEE			2754	2703								
MASSIVE POINT LO	OOKOU	Т	3624	1833								
MANCOS			4004	1453	. 🔲							
UPPER GALLUP			4842	615								
GREENHORN			5630	-173								
GRANEROS			5690	-233								
TWO WELLS			5744	-287		1900		Gas				
PAGUATE			5814	-357								
CUBERO			5852	-395								
ENCINAL			5890	-433								
MORRISON			5972	-515								
TOTAL DEPTH DK			6022	-565					-1/2", 11.6 ppf, N-80 LTG ulate cement to surface. G			
Reference Wells	S :											

Comments

Printed on: 6/20/2008 10:35:05 AM

Reference Type | Well Name