

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 26 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit E (SWNW), 1695' FNL & 1161' FWL, Section 8, T27N, R5W, NMPM
BH: Unit F (SENW), 1635' FNL & 1665' FWL, Section 8, T27N, R5W, NMPM

5. Lease Number
USA SF - 079391
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. San Juan 27-5 Unit
Well Name & Number

9. San Juan 27-5 Unit 905
API Well No.

30-039-30310

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to InjectionRCVD JUL 2 '08
OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

6/15/08 MIRU AWS 184. NU BOP. PT csg to 600# 30/min - good test. RIH w/8 3/4" bit, tagged cement @ 214'. D/O cement & Ahead to 3725' (intermediate TD reached on 6/18/08). Circ hole. RIH w/87 jts 7" 23# L-80 csg set @ 3716'. RU to cement. 6/19/08 Pumped pre-flush of 10 bbls gel/2 bbls spacer. Pumped Scavenger 20 sx(60cf-32bbls) Premium Lite Cement w/8% Bentonite, 3% CaCl2, .25 #/sx Cello-Flake, .4% FL-52, 5 #/sx LCM-1, .4% Sodium Metasilicate. **Lead-** pumped 510 sx(1086cf-193bbls) Premium Lite Cement w/8% Bentonite, 3% CaCl2, .25 #/sx Cello-flakes, .4% FL-52, 5 #/sx LCM-1, & .4% Sodium Metasilicate. **Tail-** pumped 90 sx(124cf-22bbls) Type III Cement w/1% CaCl2, .25#/sx Cello-Flake, .2% FL-52. Bumped plug.

6/20/08 Notified Wayne Townsend (BLM) no cement to surface on intermediate csg. Requested temp survey run. Temp survey showed TOC @ 400'. No remediation required. ✓

6/20/08 WOC. Ran temp survey. WOC. PT csg to 1500# 30/min - good test. D/O cement, tag @ 3665'. Drill ahead to 7911' TD. TD Reached on 6/23/08. Circ hole. RIH w/185 jts 4 1/2" 11.6# L-80 LT & C casing set @ 7910'. RU to cement. 6/24/08 Pumped pre-flush Of 10 bbls gel water/2 bbls FW. Pumped Scavenger 10 sx(30cf-5 bbls) Premium Lite HS FM Cement w/.3% CD-32, 1% FL-52, .25 #/sx Cello-flake, 6.25 #/sx LCM-1. **Tail-** 310 sx(614cf-109bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flake, 6.25 #/sx LCM-1, .3% CD-32, 1% FL-52. Dropped plug & displaced w/124 bbls FW. Bumped plug to 1245#. Plug down @ 14:20. ND BOPE, RD RR @ 20:30 6/24/08.

PT will be conducted by completion rig. PT & TOC will be recorded on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe

Tracey N. Monroe

Title Regulatory TechnicianDate 6/25/08

(This space for Federal or State Office use)

APPROVED BY _____

Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

B

ACCEPTED FOR RECORD

JUN 30 2008

FARMINGTON FIELD OFFICE
BY T. Solvers